



RECEIVED

JAN 17 2006

PUBLIC SERVICE
COMMISSION

January 17, 2006

HAND DELIVERED

Ms. Elizabeth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

Re: PSC Case No. 2005-00495

Dear Ms. O'Donnell:

Please find enclosed for filing with the Commission in the above-referenced case an original and four copies of the responses of East Kentucky Power Cooperative, Inc., to the information requests in this case dated December 27, 2005. Also enclosed are an original and five copies of the Affidavit of David G. Eames regarding the notice provided to EKPC member systems of the hearing in this case.

Very truly yours,



Charles A. Lile
Senior Corporate Counsel

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)
COMMISSION OF THE APPLICATION OF THE)
FUEL ADJUSTMENT CLAUSE OF EAST) CASE NO. 2005-00495
KENTUCKY POWER COOPERATIVE, INC. FROM)
MAY 1, 2005 THROUGH OCTOBER 31, 2005)

AFFIDAVIT

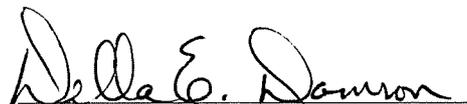
I, David G. Eames, Vice President of Finance and Planning Services of East Kentucky Power Cooperative, Inc., after first being duly sworn, do hereby state that proper notice of the date, time, place and purpose of the hearing in Case No. 2005-00495 before the Public Service Commission was given to the customers of East Kentucky Power Cooperative, Inc. pursuant to the Commission's Order dated December 27, 2005, as evidenced by the attachments hereto which were mailed to such members on January 6, 2006.

FURTHER, THE AFFIANT SAYETH NOT.



DAVID G. EAMES
VICE PRESIDENT OF FINANCE
AND PLANNING SERVICES

Subscribed and sworn before me this 16th day of January, 2006.



NOTARY PUBLIC, Ky. at Large

My Notarial commission expires: May 15, 2007.



MEMORANDUM

TO: Managers of Member Systems

FROM: Roy M. Palk *Roy M. Palk*

DATE: January 6, 2006

SUBJECT: PSC Case No. 2005-00495, Examination of the Application of the Fuel Adjustment Clause of EKPC from 5/1/2005 to 10/31/2005

This is to provide you with official notice of a public hearing to be held March 16, 2006, at 9:00 a.m., EST, at the office of the Public Service Commission, Frankfort, Kentucky, for the purpose of examining the application of the fuel adjustment clause from May 1, 2005, through October 31, 2005.

A copy of the Order is attached for your further information.

dge/dd
Attachment
c: Member Systems Office Managers

(FINDIV\BENNETT\GENERAL\05-495-(6months)-MEMO)

bc: Dave Eames	Bill Bosta
Dale Henley	Ann Wood
Charles Lile	Bennett Hastie
Randy Dials	Barbara Bowman
Jerry Bordes	Laura Wilson
George Carruba	Charlene Carle
Barry Mayfield	
Mary Jane Warner	

COMMONWEALTH OF KENTUCKY

RECEIVED

BEFORE THE PUBLIC SERVICE COMMISSION

JAN 17 2006

In the Matter of:

PUBLIC SERVICE
COMMISSION

AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF EAST)
KENTUCKY POWER COOPERATIVE,)
INC. FROM MAY 1, 2005 THROUGH)
OCTOBER 31, 2005)

CASE NO. 2005-00495

O R D E R

Pursuant to 807 KAR 5:056, Section 1(11), IT IS HEREBY ORDERED that:

1. East Kentucky Power Cooperative, Inc. ("East Kentucky") shall appear at the Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky, on March 16, 2006 at 9:00 a.m., Eastern Standard Time, to submit itself to examination on the application of its fuel adjustment clause ("FAC") from May 1, 2005 through October 31, 2005. Neither opening statements nor witnesses' summaries of pre-filed testimony will be permitted.

2. East Kentucky shall notify its customers in writing of the date, time, place, and purpose of the hearing or shall publish notice in accordance with 807 KAR 5:011, Section 8(5). East Kentucky shall file with the Commission no later than March 16, 2006 proof of publication of this notice.

3. East Kentucky shall, not later than 21 days from the date of this Order, file with the Commission the original and 4 copies of the information requested in the attached Appendix A. Each copy shall be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed; for example, Item 1(a), Sheet 2 of 6. East Kentucky shall furnish

with each response the name of the witness who will be available at the public hearing to respond to questions concerning each area of information requested. Careful attention shall be given to copied material to ensure its legibility.

4. Any party who wishes to file testimony in this proceeding or to request information from East Kentucky may petition the Commission for a procedural schedule.

5. All documents that East Kentucky filed with the Commission pursuant to 807 KAR 5:056, Section 1(7) and (9), during the period under review are incorporated by reference into the record of this proceeding.

6. The official record of the proceeding shall be by video only, unless otherwise requested by a party to this proceeding.

Done at Frankfort, Kentucky, this 27th day of December, 2005.

By the Commission

ATTEST:



Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2005-00495 DATED December 27, 2005.

1. For the period from May 1, 2005 through October 31, 2005, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract).

2. For each generating station or unit for which a separate coal pile is maintained, state for the period from May 1, 2005 through October 31, 2005 the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.

3. List all firm power commitments for East Kentucky from May 1, 2005 through October 31, 2005 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

4. Provide a monthly billing summary for sales to all electric utilities for the period May 1, 2005 through October 31, 2005.

5. List East Kentucky's scheduled, actual, and forced outages between May 1, 2005 and October 31, 2005.

6. List all existing fuel contracts categorized as long-term (i.e., more than 1 year in length). Provide the following information for each contract:

- a. Supplier's name and address.
- b. Name and location of production facility.
- c. Date when contract executed.
- d. Duration of contract.

- e. Date(s) of each contract revision, modification or amendment.
 - f. Annual tonnage requirements.
 - g. Actual annual tonnage received since the contract's inception.
 - h. Percent of annual requirements received during the contract's term.
 - i. Base price.
 - j. Total amount of price escalations to date.
 - k. Current price paid for coal under the contract ($i \div j$).
7. a. Does East Kentucky regularly compare the price of its coal purchases with those paid by other electric utilities?
- b. If yes, state:
- (1) How East Kentucky's prices compare with those of other utilities for the review period.
 - (2) The utilities that are included in this comparison and their location.
8. State the percentage of East Kentucky's coal, as of the date of this Order, that is delivered by:
- a. rail.
 - b. truck.
 - c. barge.
9. a. State East Kentucky's coal inventory level in tons and in number of days' supply as of October 31, 2005.
- b. Describe the criteria used to determine number of days' supply.

c. Compare East Kentucky's coal inventory as of October 31, 2005 to its inventory target for that date.

d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for excessive inventory.

e. (1) Does East Kentucky expect any significant changes in its current coal inventory target within the next 12 months?

(2) If yes, state the expected change and the reasons for this change.

10. a. Has East Kentucky audited any of its coal contracts during the period from May 1, 2005 through October 31, 2005?

b. If yes, for each audited contract:

(1) Identify the contract.

(2) Identify the auditor.

(3) State the results of the audit.

(4) Describe the actions that East Kentucky took as a result of the audit.

11. a. Has East Kentucky received any customer complaints regarding its FAC during the period from May 1, 2005 through October 31, 2005?

b. If yes, for each complaint, state:

(1) The nature of the complaint.

(2) East Kentucky's response.

12. a. Is East Kentucky currently involved in any litigation with its current or former coal suppliers?

b. If yes, for each litigation:

- (1) Identify the coal supplier.
- (2) Identify the coal contract involved.
- (3) State the potential liability or recovery to East Kentucky.
- (4) List the issues presented.
- (5) Provide a copy of the complaint or other legal pleading that initiated the litigation and any answer(s) or counterclaim(s). If a copy has previously been filed with the Commission, provide the date on which it was filed.

c. State the current status of all litigation with coal suppliers.

13. a. During the period from May 1, 2005 through October 31, 2005, have there been any changes to East Kentucky's written policies and procedures regarding its fuel procurement?

b. If yes:

- (1) Describe the changes.
- (2) Provide these written policies and procedures as changed.
- (3) State the date the changes were made.
- (4) Explain why the changes were made.

14. a. Is East Kentucky aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from May 1, 2005 through October 31, 2005?

b. If yes, for each violation:

- (1) Describe the violation.

(2) Describe the action(s) that East Kentucky took upon discovering the violation.

(3) Identify the person(s) who committed the violation.

15. Identify all changes that occurred during the period from May 1, 2005 through October 31, 2005 in the organizational structure and personnel of the departments or divisions that are responsible for East Kentucky's fuel procurement activities.

16. a. Identify all changes that East Kentucky has made during the period under review to its maintenance and operation practices that also affect fuel usage at East Kentucky's generation facilities.

b. Describe the impact of these changes on East Kentucky's fuel usage.

17. List each written coal supply solicitation issued during the period from May 1, 2005 to October 31, 2005.

a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

18. List each oral coal supply solicitation issued during the period from May 1, 2005 to October 31, 2005.

a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

19. a. List all intersystem sales during the period under review in which East Kentucky used a third party's transmission system.

b. For each sale listed above:

(1) Describe how East Kentucky addressed for FAC reporting purposes the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system.

(2) State the line loss factor used for each transaction and describe how that line loss factor was determined.

20. Describe each change that East Kentucky made during the period under review to its methodology for calculating intersystem sales line losses.

EAST KENTUCKY POWER COOPERATIVE, INC.

**INDEX OF MATERIAL PROVIDED IN RESPONSE
TO PSC ORDER DATED DECEMBER 27, 2005**

CASE NO. 2005-00495

<u>ITEM NO.</u>	<u>ITEM DESCRIPTION</u>	<u>WITNESS</u>
1.	Coal Vendors	Jerry Bordes
2.	Coal Stockpile Data	Jerry Bordes
3.	Firm Power Commitments.....	Ann Wood
4.	Sales to All Electric Utilities.....	Ann Wood
5.	List of Outages	Jerry Bordes
6.	List of Existing Long-Term Fuel Contracts	Jerry Bordes
7.	Coal Price Comparison Information	Jerry Bordes
8.	Method of Coal Delivery Information	Jerry Bordes
9.	Coal Inventory Information.....	Jerry Bordes
10.	Audits of Coal Contracts.....	Jerry Bordes
11.	Customer Complaints Regarding FAC	Bill Bosta
12.	Litigation With Coal Suppliers	Jerry Bordes
13.	Changes to Fuel Procurement Policies.....	Jerry Bordes
14.	Fuel Procurement Policy Violations	Jerry Bordes
15.	Changes to Fuel Procurement Organizational Structure.....	Jerry Bordes
16.	Changes to Maintenance and Operation Practices.....	Jerry Bordes
17.	Written Coal Supply Solicitations	Jerry Bordes
18.	Oral Coal Supply Solicitations.....	Jerry Bordes
19.	Intersystem Sales Using Third Party Transmission	Ann Wood/Bill Bosta
20.	Changes to Line Loss Methodology.....	Ann Wood/Bill Bosta

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495
RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

Question 1

For the period from May 1, 2005, through October 31, 2005, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract).

Answer 1

See attached pages 2 through 6.

EAST KENTUCKY POWER COOPERATIVE
 May 1, 2005 thru October 31, 2005
 PSC CASE NO. 2005-00495
 RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

DALE STATION

Vendor	Spot Contract	May	June	July	August	September	October	Total
ARGUS ENERGY LLC	C	10,829.50	10,477.88	9,015.02	8,277.06	7,292.51	7,454.03	53,346.00
GATLIFF COAL COMPANY	C	18,482.86	24,446.40	23,865.08	20,412.28	12,173.25	15,903.23	115,283.10
	C Total	29,312.36	34,924.28	32,880.10	28,689.34	19,465.76	23,357.26	168,629.10
B&W RESOURCES INC	S	1,117.21	9,546.88	3,972.72	9,676.31	7,913.13	5,311.69	37,537.94
CH DEVELOPMENT LLC	S	988.05	81.01	-	-	-	-	1,069.06
IKERD COAL COMPANY LLC	S	-	-	1,055.98	334.30	-	-	1,390.28
JAMIESON CONSTRUCTION CO	S	-	9,315.55	3,392.96	-	9,466.70	32,759.48	54,934.69
LEWIS COAL SALES LLC	S	13,697.66	20,495.80	10,061.62	-	-	6,379.39	50,634.47
LITTLE ELK MINING COMPANY LLC	S	-	-	7,464.69	2,917.92	-	-	10,382.61
OAK HILL COAL CORP	S	1,510.25	8,410.25	165.65	-	-	-	10,086.15
	S Total	17,313.17	47,849.49	26,113.62	12,928.53	17,379.83	44,450.56	166,035.20
	Grand Total	46,625.53	82,773.77	58,993.72	41,617.87	36,845.59	67,807.82	334,664.30

EAST KENTUCKY POWER COOPERATIVE
May 1, 2005 thru October 31, 2005
PSC CASE NO. 2005-00495
RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

COOPER STATION

Vendor	Spot Contract	May	June	July	August	September	October	Total
GATLIFF COAL COMPANY	C	27,783.95	22,950.37	13,383.57	17,134.12	14,482.55	25,952.89	121,687.45
NATIONAL COAL CORPORATION	C	5,197.77	25,042.47	4,920.38	13,862.82	10,904.20	10,026.74	69,954.38
	C Total	32,981.72	47,992.84	18,303.95	30,996.94	25,386.75	35,979.63	191,641.83
ROM BLEND	S	26,764.73	38,772.05	26,304.00	40,073.04	17,849.68	20,659.93	170,423.43
B&W RESOURCES INC	S	6,594.44	10,875.74	7,296.69	6,205.14	9,851.14	5,403.33	46,226.48
MOUNTAINSIDE COAL COMPANY INC	S	1,104.16	1,930.72	6,580.93	2,726.14	5,015.98	2,414.70	19,772.63
INTERNATIONAL COAL GROUP	S	-	-	-	5,706.75	9,184.96	9,733.51	24,625.22
	S Total	34,463.33	51,578.51	40,181.62	54,711.07	41,901.76	38,211.47	261,047.76
	Grand Total	67,445.05	99,571.35	58,485.57	85,708.01	67,288.51	74,191.10	452,689.59

EAST KENTUCKY POWER COOPERATIVE
 May 1, 2005 thru October 31, 2005
 PSC CASE NO. 2005-00495
 RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

SPURLOCK STATION #1

Vendor	Spot Contract	May	June	July	August	September	October	Total
APPALACHIAN FUELS LLC	C	-	14,191.00	18,603.00	30,954.00	23,398.00	14,015.00	101,161.00
INFINITY COAL SALES	C	3,242.00	-	-	-	-	-	3,242.00
	C Total	3,242.00	14,191.00	18,603.00	30,954.00	23,398.00	14,015.00	104,403.00
APPALACHIAN FUELS LLC	S	-	1,105.00	-	-	-	-	1,105.00
B&W RESOURCES INC	S	9,393.35	-	-	-	-	-	9,393.35
FOUNDATION ENERGY SALES	S	17,931.00	21,454.00	19,219.00	13,980.00	20,418.00	22,128.00	115,130.00
KIVA SYNFUEL SALES LLC	S	31,670.00	36,575.00	39,371.00	15,874.00	22,968.00	28,741.00	175,199.00
PEVLER COAL SALES CO, INC	S	-	9,701.00	-	1,728.00	-	-	11,429.00
RESOURCE FUELS LLC	S	12,764.00	9,602.00	3,218.00	-	-	-	25,584.00
RIVEREAGLE BLEND	S	6,247.00	2,076.00	-	-	-	-	8,323.00
SANDY RIVER SYNFUEL LLC	S	14,264.00	17,510.00	6,315.00	31,877.00	11,229.00	20,786.00	101,981.00
	S Total	92,269.35	98,023.00	68,123.00	63,459.00	54,615.00	71,655.00	448,144.35
	Grand Total	95,511.35	112,214.00	86,726.00	94,413.00	78,013.00	85,670.00	552,547.35

EAST KENTUCKY POWER COOPERATIVE
 May 1, 2005 thru October 31, 2005
 PSC CASE NO. 2005-00495
 RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

SPURLOCK STATION #2

Vendor	Spot Contract	May	June	July	August	September	October	Total
APPALACHIAN FUELS LLC	C	20,896.00	29,228.00	25,380.00	44,353.00	40,773.00	30,065.00	190,695.00
ARGUS ENERGY LLC	C	23,526.00	37,833.00	32,801.00	44,078.00	38,068.00	32,079.00	208,385.00
CENTRAL APPALACHIAN MINING	C	20,386.91	21,864.68	21,645.00	20,402.48	21,033.91	21,010.48	126,343.46
INFINITY COAL SALES	C	8,535.00	11,439.00	10,417.00	-	-	-	30,391.00
KEYSTONE INDUSTRIES LLC	C	8,010.00	11,608.00	10,243.00	6,524.00	14,211.00	9,595.00	60,191.00
MC MINING LLC	C	9,988.00	-	9,866.70	9,805.65	9,865.45	10,001.00	49,526.80
C Total		91,341.91	111,972.68	110,352.70	125,163.13	123,951.36	102,750.48	665,532.26
COALTRADE, LLC	S	10,398.64	10,756.48	10,958.93	-	-	-	32,114.05
PROGRESS FUELS CORPORATION	S	13,663.00	24,645.00	27,825.00	-	-	3,194.00	69,327.00
RIVEREAGLE BLEND	S	10,964.00	1,551.00	-	4,677.00	-	-	17,192.00
SANDY RIVER SYNFUEL LLC	S	-	-	-	-	1,593.00	3,232.00	4,825.00
S Total		35,025.64	36,952.48	38,783.93	4,677.00	1,593.00	6,426.00	123,458.05
Grand Total		126,367.55	148,925.16	149,136.63	129,840.13	125,544.36	109,176.48	788,990.31

EAST KENTUCKY POWER COOPERATIVE
 May 1, 2005 thru October 31, 2005
 PSC CASE NO. 2005-00495
 RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

GILBERT STATION

Vendor	Spot Contract	May	June	July	August	September	October	Total
B&N COAL INC	C	3,297.00	13,111.00	11,378.00	-	17,772.00	4,833.00	50,391.00
CHAROLAIS COAL SALES LLC	C	4,932.00	28,385.00	25,820.00	7,559.00	3,041.00	12,638.00	82,375.00
OXFORD MINING COMPANY	C	1,607.00	11,766.00	29,955.00	9,752.00	18,371.00	6,614.00	78,065.00
	C Total	9,836.00	53,262.00	67,153.00	17,311.00	39,184.00	24,085.00	210,831.00
CAMELOT COAL COMPANY	S	8,145.00	4,839.00	3,257.00	-	1,605.00	3,289.00	21,135.00
MARIETTA COAL COMPANY	S	6,622.00	16,553.00	18,345.00	3,161.00	4,884.00	-	49,565.00
OXFORD MINING COMPANY	S	9,985.00	16,639.00	3,327.00	-	-	-	29,951.00
RIVEREAGLE BLEND	S	1,547.00	-	-	-	-	-	1,547.00
WATERLOO COAL COMPANY INC	S	8,206.00	14,341.00	22,698.00	9,827.00	12,712.00	-	67,784.00
	S Total	34,505.00	52,372.00	47,627.00	12,988.00	19,201.00	3,289.00	169,982.00
	Grand Total	44,341.00	105,634.00	114,780.00	30,299.00	58,385.00	27,374.00	380,813.00

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495

RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

Question 2

For each generating station or unit for which a separate coal pile is maintained, state for the period from May 1, 2005, through October 31, 2005, the actual amount of coal burned in tons, actual amount of coal deliveries in tons, total kWh generated, and actual capacity factor at which the plant operated.

Answer 2

See attached pages 2 and 3.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495

RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

Station	May	June	July	August	September	October
<u>Dale</u>						
Tons Burned	50,616.80	54,220.20	53,146.50	55,292.60	41,358.00	50,807.20
Tons Delivered	46,625.53	82,773.77	58,993.72	41,617.87	36,845.59	67,807.82
Generation—Net kWh	106,351,000.00	111,923,000.00	110,112,000.00	114,871,000.00	87,058,000.00	103,256,000.00
Actual Capacity Factor (net)	72.93	79.31	75.51	78.77	61.69	70.81
<u>Cooper</u>						
Tons Burned	71,590.60	76,347.40	79,914.90	77,441.80	68,417.00	67,829.50
Tons Delivered	67,445.05	99,571.35	58,485.57	85,708.01	67,288.51	74,191.10
Generation—Net kWh	176,892,000.00	185,007,000.00	190,895,000.00	184,344,000.00	160,571,000.00	160,716,000.00
Actual Capacity Factor (net)	69.72	75.35	75.24	72.66	65.40	63.35
<u>Spurlock 1</u>						
Tons Burned (Inventory 1)	83,674.00	72,166.00	80,465.00	83,556.00	73,361.00	77,538.00
Tons Burned (Inventory 2)	0.00	0.00	0.00	0.00	0.00	0.00
Total Tons Burned	83,674.00	72,166.00	80,465.00	83,556.00	73,361.00	77,538.00
Tons Delivered	95,511.35	112,214.00	86,726.00	94,413.00	78,013.00	85,670.00
Generation—Net kWh	201,906,824.00	170,931,809.00	193,052,542.00	195,006,341.00	171,135,207.00	189,784,923.00
Actual Capacity Factor (net)	83.50	73.05	79.84	80.65	73.13	78.91
<u>Spurlock 2</u>						
Tons Burned (Inventory 1)	0.00	0.00	0.00	0.00	0.00	0.00
Tons Burned (Inventory 2)	50,842.00	122,048.00	140,011.00	142,045.00	129,625.00	144,135.00
Total Tons Burned	50,842.00	122,048.00	140,011.00	142,045.00	129,625.00	144,135.00
Tons Delivered	126,367.55	148,925.16	149,136.63	129,840.13	125,544.36	109,176.48
Generation—Net kWh	121,862,969.00	305,047,720.00	349,822,169.00	356,614,028.00	327,946,381.00	371,098,062.00
Actual Capacity Factor (net)	31.20	80.70	89.56	91.30	86.76	95.01

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495

RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

Station	May	June	July	August	September	October
<u>Gilbert</u>						
Tons Burned	52,963.00	68,178.00	59,136.00	50,210.00	67,068.00	---
Tons Delivered	44,341.00	105,634.00	114,780.00	30,299.00	58,385.00	27,374.00
Generation—Net kWh	113,473,000.00	149,304,000.00	128,018,000.00	107,009,000.00	155,299,000.00	---
Actual Capacity Factor (net)	56.91	77.38	64.20	53.67	80.48	---

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE NO. 2005-00495

RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

Q. List all firm power commitments for East Kentucky from May 1, 2005 through October 31, 2005 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency.)

A. a) Purchases

Cinergy	65 MW	Jul 2005-Dec 2006	Energy
SEPA *	170 MW	Through June 2017	Peaking

*Southeastern Power Administration

b) Sales

None.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495
RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

Q. Provide a monthly billing summary for sales to all electric utilities for the period May 1, 2005 through October 31, 2005.

A. Member Cooperative Sales - Pages 2 through 21.
Other Sales - Pages 22 through 27.

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2005

October

CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	40,969	18,501,499	43.37	164,108	52.24	98,293	57.55	1,064,800
	YTD	490,186	221,316,773	41.22	1,774,750	49.24	346,744	50.80	11,243,852
BLUE GRASS ENERGY	Month	176,204	87,002,850	41.63	771,714	50.50	446,834	55.64	4,840,506
	YTD	2,187,471	1,013,902,625	40.38	7,976,320	48.24	1,646,813	49.87	50,562,354
CLARK ENERGY COOP	Month	68,255	31,054,597	43.80	275,454	52.67	166,356	58.03	1,802,100
	YTD	818,286	367,075,026	41.85	2,897,623	49.74	608,837	51.40	18,867,544
CUMBERLAND VALLEY ELECTRIC	Month	81,159	37,996,091	42.89	337,026	51.76	200,028	57.03	2,166,890
	YTD	910,747	423,057,737	40.99	3,368,483	48.96	689,077	50.58	21,400,010
FARMERS RECC	Month	72,212	37,828,327	41.09	335,540	49.96	192,219	55.05	2,082,277
	YTD	914,420	436,237,460	40.18	3,419,763	48.02	714,595	49.65	21,661,257
FLEMING MASON RECC	Month	145,082	69,936,874	40.48	584,547	48.84	335,097	53.63	3,750,845
	YTD	1,572,683	791,153,288	39.01	5,569,717	46.05	1,117,914	47.47	37,553,920
GRAYSON RECC	Month	43,182	19,619,923	43.62	174,029	52.49	104,728	57.82	1,134,503
	YTD	484,885	222,919,045	41.47	1,774,636	49.43	365,460	51.07	11,383,880
INTER-COUNTY ECC	Month	73,647	31,421,696	43.80	278,710	52.67	168,302	58.02	1,823,188
	YTD	866,087	372,975,575	41.49	2,970,923	49.46	603,936	51.07	19,049,691
JACKSON ENERGY COOP	Month	161,678	68,690,971	43.78	608,710	52.64	367,746	57.99	3,983,707
	YTD	1,791,635	796,848,006	41.18	6,363,254	49.16	1,277,902	50.76	40,451,659
LICKING VALLEY RECC	Month	43,493	19,597,787	43.59	173,834	52.46	104,567	57.80	1,132,741
	YTD	498,706	225,931,575	41.46	1,803,967	49.44	367,175	51.07	11,537,493
NOLIN RECC	Month	106,502	55,412,428	40.84	491,510	49.71	280,119	54.76	3,034,463
	YTD	1,289,670	625,475,056	39.30	4,917,714	47.16	1,023,739	48.80	30,524,054
OWEN EC	Month	301,596	167,641,287	34.59	1,486,214	43.46	740,887	47.88	8,025,935
	YTD	3,380,327	1,735,470,689	40.58	9,617,354	46.12	2,602,689	47.62	82,641,268
SALT RIVER RECC	Month	131,948	68,608,727	41.39	608,560	50.26	350,697	55.37	3,799,055
	YTD	1,734,611	805,721,624	40.82	6,247,157	48.57	1,371,513	50.27	40,505,036
SHELBY ENERGY COOP	Month	61,896	34,001,115	39.89	301,592	48.76	168,617	53.72	1,826,573
	YTD	756,537	380,454,791	38.96	2,976,992	46.78	612,939	48.39	18,411,066
SOUTH KENTUCKY RECC	Month	190,470	84,315,899	43.23	747,883	52.10	446,744	57.40	4,839,497
	YTD	2,179,213	975,458,978	41.00	7,741,953	48.94	1,579,824	50.56	49,316,355
TAYLOR COUNTY RECC	Month	79,889	37,309,835	45.67	288,512	53.40	187,686	58.43	2,180,163
	YTD	967,655	448,492,459	43.74	2,976,618	50.38	684,355	51.90	23,277,659
CO-OP Subtotals	Month	1,778,182	868,939,906	40.85	7,627,943	49.63	4,358,920	54.65	47,487,243
	YTD	20,843,119	9,842,490,707	40.68	72,397,224	48.03	15,613,512	49.62	488,387,098
Inland Steam	Month	41,968	24,922,852	30.32	211,560	38.81	98,375	42.76	1,065,684
	YTD	392,647	224,153,929	28.80	1,722,909	36.49	283,505	37.75	8,462,130
Totals	Month	1,820,150	893,862,758	40.56	7,839,503	49.33	4,457,295	54.32	48,552,927
	YTD	21,235,766	10,066,644,636	40.41	74,120,133	47.78	15,897,017	49.36	496,849,228

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EAST KENTUCKY POW. COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

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2005**October**

CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	67	17,845	53.29	158	62.15	113	68.48	1,222
	YTD	550	237,879	39.96	2,172	49.09	235	50.08	11,913
East Ky Office	Month	766	530,577	37.33	4,705	46.19	2,493	50.89	27,003
	YTD	9,184	5,726,257	36.01	45,720	44.00	8,159	45.42	260,091
Smith Construction	Month	127	92,780	36.80	823	45.67	431	50.31	4,668
	YTD	2,362	1,329,999	36.81	11,390	45.38	1,515	46.52	61,868
EKPC Subtotals	Month	960	641,202	37.69	5,686	46.56	3,037	51.30	32,893
	YTD	12,096	7,294,135	36.29	59,282	44.41	9,909	45.77	333,872
Totals	Month	1,821,110	894,503,960	40.56	7,845,189	49.33	4,460,332	54.32	48,585,820
	YTD	21,247,862	10,073,938,771	40.41	74,179,415	47.77	15,906,926	49.35	497,183,100

Wholesale Power Accounting
Green Power Billing Summary

October 2005

CO-OP Name/EKPC		KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	2,400	0.02375	57
	YTD	21,600		513
BLUE GRASS ENERGY	Month	17,700	0.02375	420
	YTD	176,800		4,196
CLARK ENERGY COOP	Month	3,000	0.02375	71
	YTD	27,500		654
CUMBERLAND VALLEY ELECTRIC	Month	2,200	0.02375	52
	YTD	22,000		520
FLEMING MASON RECC	Month	1,600	0.02375	38
	YTD	17,800		422
GRAYSON RECC	Month	8,000	0.02375	190
	YTD	69,700		1,657
INTER-COUNTY ECC	Month	4,900	0.02375	116
	YTD	47,400		1,125
JACKSON ENERGY COOP	Month	12,900	0.02375	306
	YTD	88,700		2,106
LICKING VALLEY RECC	Month	3,000	0.02375	71
	YTD	18,200		432
NOLIN RECC	Month	18,000	0.02375	428
	YTD	138,800		3,298
OWEN EC	Month	218,800	0.02375	5,197
	YTD	2,135,000		50,707
SALT RIVER RECC	Month	39,400	0.02375	936
	YTD	272,500		6,473
SHELBY ENERGY COOP	Month	10,300	0.02375	245
	YTD	83,000		1,973

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EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

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October 2005

CO-OP Name/EKPC		KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month	18,900	0.02375	449
	YTD	143,400		3,405
EKPC Subtotals	Month	361,100	0.02375	8,576
	YTD	3,262,400		77,481
Totals	Month	361,100	0.02375	8,576
	YTD	3,262,400		77,481

Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2005

September

CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	39,537	18,774,432	44.01	208,209	55.10	115,649	61.26	1,150,074
	YTD	449,217	202,815,274	41.02	1,610,642	48.96	248,451	50.19	10,179,052
BLUE GRASS ENERGY	Month	197,440	94,999,468	42.88	1,053,545	53.97	573,173	60.00	5,699,943
	YTD	2,011,267	926,899,775	40.26	7,204,606	48.03	1,199,979	49.33	45,721,848
CLARK ENERGY COOP	Month	73,349	33,237,056	44.91	368,600	56.00	208,093	62.26	2,069,361
	YTD	750,031	336,020,429	41.67	2,622,169	49.47	442,481	50.79	17,065,444
CUMBERLAND VALLEY ELECTRIC	Month	80,161	38,208,872	43.89	423,735	54.98	234,864	61.13	2,335,618
	YTD	829,588	385,061,646	40.81	3,031,457	48.68	489,049	49.95	19,233,120
FARMERS RECC	Month	86,711	41,425,971	42.96	459,415	54.05	250,315	60.09	2,489,259
	YTD	842,208	398,409,133	40.09	3,084,223	47.83	522,376	49.14	19,578,980
FLEMING MASON RECC	Month	147,321	68,864,759	40.59	747,509	51.45	388,974	57.10	3,931,940
	YTD	1,427,601	721,216,414	38.87	4,985,170	45.78	782,817	46.87	33,803,075
GRAYSON RECC	Month	41,832	19,496,969	44.50	216,220	55.59	121,184	61.81	1,205,101
	YTD	441,703	203,299,122	41.26	1,600,607	49.13	260,732	50.42	10,249,377
INTER-COUNTY ECC	Month	74,526	33,156,238	44.37	367,702	55.46	205,590	61.66	2,044,475
	YTD	792,440	341,553,879	41.28	2,692,213	49.16	435,634	50.44	17,226,503
JACKSON ENERGY COOP	Month	150,220	70,765,360	43.65	784,055	54.73	432,979	60.85	4,305,780
	YTD	1,629,957	728,157,035	40.93	5,754,544	48.83	910,156	50.08	36,467,952
LICKING VALLEY RECC	Month	42,321	19,782,034	44.36	219,384	55.45	122,637	61.65	1,219,569
	YTD	455,213	206,333,788	41.25	1,630,133	49.15	262,608	50.43	10,404,752
NOLIN RECC	Month	122,986	60,786,622	41.82	674,124	52.91	360,933	58.85	3,577,405
	YTD	1,183,168	570,062,628	39.15	4,426,204	46.92	743,620	48.22	27,489,591
OWEN EC	Month	348,409	177,009,163	40.27	1,854,326	50.75	878,054	55.71	9,860,644
	YTD	3,078,731	1,567,829,402	41.22	8,131,140	46.40	1,861,802	47.59	74,615,333
SALT RIVER RECC	Month	173,519	79,534,117	43.73	882,034	54.82	487,468	60.95	4,847,635
	YTD	1,602,663	737,112,897	40.76	5,638,597	48.41	1,020,816	49.80	36,705,981
SHELBY ENERGY COOP	Month	78,425	40,032,295	41.54	426,280	52.19	225,167	57.81	2,314,438
	YTD	694,641	346,453,676	38.84	2,675,400	46.57	443,491	47.85	16,576,223
SOUTH KENTUCKY RECC	Month	188,964	88,731,444	43.56	984,030	54.65	542,108	60.76	5,390,996
	YTD	1,988,743	891,143,079	40.79	6,994,070	48.64	1,133,080	49.91	44,476,858
TAYLOR COUNTY RECC	Month	87,878	40,153,206	48.13	394,363	57.95	240,714	63.95	2,567,693
	YTD	887,766	411,182,624	43.56	2,688,106	50.10	496,669	51.31	21,097,496
CO-OP Subtotals	Month	1,933,599	924,958,006	42.77	10,063,531	53.65	5,387,902	59.47	55,009,931
	YTD	19,064,937	8,973,550,801	40.66	64,769,281	47.88	11,253,761	49.13	440,891,585
Inland Steam	Month	37,628	21,740,972	30.66	231,463	41.31	100,407	45.93	998,503
	YTD	350,679	199,231,077	28.61	1,511,349	36.20	185,130	37.12	7,396,446
Totals	Month	1,971,227	946,698,978	42.49	10,294,994	53.36	5,488,309	59.16	56,008,434
	YTD	19,415,616	9,172,781,878	40.40	66,280,630	47.62	11,438,891	48.87	448,288,031

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Wholesale Power Accounting
 CO-OP Totals Billing Summary - CP Tariff

2005

September

CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	21	9,773	42.26	108	53.31	58	59.24	579
	YTD	483	220,034	38.88	2,014	48.03	122	48.59	10,691
East Ky Office	Month	848	522,404	38.62	5,793	49.71	2,904	55.27	28,872
	YTD	8,418	5,195,680	35.88	41,015	43.77	5,666	44.86	233,088
Smith Construction	Month	135	98,364	36.86	1,091	47.95	527	53.31	5,244
	YTD	2,235	1,237,219	36.82	10,567	45.36	1,084	46.23	57,200
EKPC Subtotals	Month	1,004	630,541	38.40	6,992	49.49	3,489	55.02	34,695
	YTD	11,136	6,652,933	36.15	53,596	44.21	6,872	45.24	300,979
Totals	Month	1,972,231	947,329,519	42.49	10,301,986	53.36	5,491,798	59.16	56,043,129
	YTD	19,426,752	9,179,434,811	40.40	66,334,226	47.62	11,445,763	48.87	448,589,010

Wholesale Power Accounting
Green Power Billing Summary

September 2005

CO-OP Name/EKPC		KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	2,400	0.02375	57
	YTD	19,200		456
BLUE GRASS ENERGY	Month	17,700	0.02375	420
	YTD	159,100		3,776
CLARK ENERGY COOP	Month	3,200	0.02375	76
	YTD	24,500		583
CUMBERLAND VALLEY ELECTRIC	Month	2,200	0.02375	52
	YTD	19,800		468
FLEMING MASON RECC	Month	1,600	0.02375	38
	YTD	16,200		384
GRAYSON RECC	Month	8,900	0.02375	211
	YTD	61,700		1,467
INTER-COUNTY ECC	Month	4,900	0.02375	116
	YTD	42,500		1,009
JACKSON ENERGY COOP	Month	10,700	0.02375	254
	YTD	75,800		1,800
LICKING VALLEY RECC	Month	3,000	0.02375	71
	YTD	15,200		361
NOLIN RECC	Month	16,400	0.02375	390
	YTD	120,800		2,870
OWEN EC	Month	220,400	0.02375	5,235
	YTD	1,916,200		45,510
SALT RIVER RECC	Month	39,500	0.02375	938
	YTD	233,100		5,537
SHELBY ENERGY COOP	Month	20,700	0.02375	492
	YTD	72,700		1,728

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EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

September 2005

CO-OP Name/EKPC		KWH	KWH Charge	Revenue
SOUTH KENTUCKY RECC	Month	18,900	0.02375	449
	YTD	124,500		2,956
EKPC Subtotals	Month	370,500	0.02375	8,799
	YTD	2,901,300		68,905
Totals	Month	370,500	0.02375	8,799
	YTD	2,901,300		68,905

EAST KENTUCKY FUEL COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

2005

August

CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
BIG SANDY RECC	Month	50,399	23,627,868	43.93	128,536	49.37	132,802	52.18	1,232,972
	YTD	409,680	184,040,842	40.72	1,402,433	48.34	132,802	49.06	9,028,978
BLUE GRASS ENERGY	Month	232,542	115,263,099	42.44	627,029	47.88	626,806	50.61	5,833,773
	YTD	1,813,827	831,900,307	39.96	6,151,061	47.36	626,806	48.11	40,021,905
CLARK ENERGY COOP	Month	87,536	41,374,496	44.12	225,076	49.56	234,388	52.38	2,167,253
	YTD	676,682	302,783,373	41.31	2,253,569	48.75	234,388	49.53	14,996,083
CUMBERLAND VALLEY ELECTRIC	Month	94,450	46,327,333	43.38	252,019	48.82	254,185	51.61	2,390,743
	YTD	749,427	346,852,774	40.47	2,607,722	47.98	254,185	48.72	16,897,502
FARMERS RECC	Month	99,378	50,419,820	42.21	274,283	47.65	272,061	50.37	2,539,704
	YTD	755,497	356,983,162	39.76	2,624,808	47.11	272,061	47.87	17,089,721
FLEMING MASON RECC	Month	161,026	75,518,270	39.95	410,691	45.38	393,843	47.97	3,622,612
	YTD	1,280,280	652,351,655	38.69	4,237,661	45.19	393,843	45.79	29,871,135
GRAYSON RECC	Month	53,257	24,314,908	44.50	132,274	49.94	139,548	52.79	1,283,581
	YTD	399,871	183,802,153	40.92	1,384,387	48.45	139,548	49.21	9,044,276
INTER-COUNTY ECC	Month	87,885	41,438,481	43.49	225,425	48.93	230,044	51.72	2,143,326
	YTD	717,914	308,397,641	40.95	2,324,511	48.48	230,044	49.23	15,182,028
JACKSON ENERGY COOP	Month	180,102	86,400,520	43.26	469,153	48.69	477,177	51.47	4,447,071
	YTD	1,479,737	657,391,675	40.64	4,970,489	48.20	477,177	48.92	32,162,172
LICKING VALLEY RECC	Month	53,075	24,838,115	44.11	135,119	49.55	139,971	52.38	1,300,922
	YTD	412,892	186,551,754	40.92	1,410,749	48.49	139,971	49.24	9,185,183
NOLIN RECC	Month	139,032	71,794,190	42.14	390,559	47.58	382,687	50.30	3,611,001
	YTD	1,060,182	509,276,006	38.83	3,752,080	46.20	382,687	46.95	23,912,186
OWEN EC	Month	385,209	198,651,215	40.48	1,080,354	45.92	983,748	48.53	9,641,023
	YTD	2,730,322	1,390,820,239	41.34	6,276,813	45.85	983,748	46.56	64,754,688
SALT RIVER RECC	Month	202,140	96,848,841	43.10	526,859	48.54	533,348	51.31	4,969,489
	YTD	1,429,144	657,578,780	40.40	4,756,563	47.64	533,348	48.45	31,858,346
SHELBY ENERGY COOP	Month	75,901	40,325,987	40.81	219,372	46.25	218,324	48.89	1,971,586
	YTD	616,216	306,421,381	38.49	2,249,120	45.83	218,324	46.54	14,261,785
SOUTH KENTUCKY RECC	Month	218,555	107,614,932	42.87	585,427	48.31	590,972	51.06	5,495,162
	YTD	1,799,779	802,411,635	40.48	6,010,040	47.97	590,972	48.71	39,085,862
TAYLOR COUNTY RECC	Month	100,936	47,933,141	46.91	238,012	51.88	255,955	54.63	2,618,363
	YTD	799,888	371,029,418	43.07	2,293,743	49.25	255,955	49.94	18,529,803
CO-OP Subtotals	Month	2,221,423	1,092,691,216	42.44	5,920,188	47.86	5,865,859	50.58	55,268,581
	YTD	17,131,338	8,048,592,795	40.42	54,705,749	47.22	5,865,859	47.94	385,881,653
Inland Steam	Month	35,540	20,837,354	30.73	109,048	35.96	84,723	38.01	792,001
	YTD	313,051	177,490,105	28.36	1,279,886	35.57	84,723	36.05	6,397,943
Totals	Month	2,256,963	1,113,528,570	42.22	6,029,236	47.64	5,950,582	50.34	56,060,582
	YTD	17,444,389	8,226,082,900	40.16	55,985,635	46.96	5,950,582	47.69	392,279,596

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EAST KENTUCKY ELECTRIC CO-OPERATIVE INC.
 Wholesale Power Accounting
 CO-OP Totals Billing Summary - CP Tariff

2005

August

CO-OP Name/EKPC		KW	KWH	Base Mills/KWH	Fuel Charge	Fuel Mills/KWH	Surcharge	Surcharge Mills/KWH	Revenue
Burnside	Month	21	12,702	38.81	69	44.25	64	46.76	594
	YTD	462	210,261	38.72	1,906	47.79	64	48.09	10,112
East Ky Office	Month	803	566,023	37.20	3,078	42.64	2,762	45.07	25,510
	YTD	7,570	4,673,276	35.57	35,222	43.11	2,762	43.70	204,216
Smith Contruction	Month	153	120,572	36.17	656	41.61	557	43.98	5,303
	YTD	2,100	1,138,855	36.81	9,476	45.13	557	45.62	51,956
EKPC Subtotals	Month	977	699,297	37.05	3,803	42.49	3,383	44.91	31,407
	YTD	10,132	6,022,392	35.92	46,604	43.65	3,383	44.22	266,284
Totals	Month	2,257,940	1,114,227,867	42.22	6,033,039	47.64	5,953,965	50.34	56,091,989
	YTD	17,454,521	8,232,105,292	40.15	56,032,239	46.96	5,953,965	47.68	392,545,880

Wholesale Power Accounting
Green Power Billing Summary

August 2005

CO-OP Name/EKPC		KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	2,400	0.02375	57
	YTD	16,800		399
BLUE GRASS ENERGY	Month	17,700	0.02375	420
	YTD	141,400		3,356
CLARK ENERGY COOP	Month	3,100	0.02375	74
	YTD	21,300		507
CUMBERLAND VALLEY ELECTRIC	Month	2,200	0.02375	52
	YTD	17,600		416
FLEMING MASON RECC	Month	1,600	0.02375	38
	YTD	14,600		346
GRAYSON RECC	Month	7,100	0.02375	169
	YTD	52,800		1,256
INTER-COUNTY ECC	Month	4,900	0.02375	116
	YTD	37,600		893
JACKSON ENERGY COOP	Month	11,400	0.02375	271
	YTD	65,100		1,546
LICKING VALLEY RECC	Month	3,000	0.02375	71
	YTD	12,200		290
NOLIN RECC	Month	18,700	0.02375	444
	YTD	104,400		2,480
OWEN EC	Month	220,400	0.02375	5,235
	YTD	1,695,800		40,275
SALT RIVER RECC	Month	39,600	0.02375	941
	YTD	193,600		4,599
SHELBY ENERGY COOP	Month	0	0.02375	0
	YTD	52,000		1,236
SOUTH KENTUCKY RECC	Month	21,700	0.02375	515
	YTD	105,600		2,507
EKPC Subtotals	Month	353,800	0.02375	8,403
	YTD	2,530,800		60,106
Totals	Month	353,800	0.02375	8,403
	YTD	2,530,800		60,106

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EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

July 2005

CO-OP Name/EKPC		KW	KWH	Fuel Charge	Mills/KWH	Surcharge	Revenue
BIG SANDY RECC	Month	53,025	23,147,009	113,651	49.65	66,313	1,215,567
	YTD	359,281	160,412,974	1,273,897	48.19	66,313	7,796,006
BLUE GRASS ENERGY	Month	243,872	112,210,029	550,949	48.22	312,213	5,723,172
	YTD	1,581,285	716,637,208	5,524,032	47.27	312,213	34,188,132
CLARK ENERGY COOP	Month	89,837	41,288,784	202,729	49.33	117,518	2,154,227
	YTD	589,146	261,408,877	2,028,493	48.63	117,518	12,828,830
CUMBERLAND VALLEY ELECTRIC	Month	98,812	43,937,779	215,735	49.41	125,262	2,296,172
	YTD	654,977	300,525,441	2,355,703	47.85	125,262	14,506,759
FARMERS RECC	Month	103,404	48,830,685	239,759	47.95	135,106	2,476,660
	YTD	656,119	306,563,342	2,350,525	47.02	135,106	14,550,017
FLEMING MASON RECC	Month	166,579	75,703,065	357,339	46.27	198,562	3,701,356
	YTD	1,119,254	576,833,385	3,826,970	45.16	198,562	26,248,523
GRAYSON RECC	Month	55,857	24,405,463	119,831	49.94	70,327	1,289,156
	YTD	346,614	159,487,245	1,252,113	48.22	70,327	7,760,695
INTER-COUNTY ECC	Month	91,630	40,266,939	197,710	49.27	114,464	2,098,253
	YTD	630,029	266,959,160	2,099,086	48.41	114,464	13,038,702
JACKSON ENERGY COOP	Month	186,482	84,237,672	412,734	48.83	237,363	4,351,086
	YTD	1,299,635	570,991,155	4,501,336	48.12	237,363	27,715,101
LICKING VALLEY RECC	Month	55,882	24,250,880	119,072	49.90	69,818	1,279,849
	YTD	359,817	161,713,639	1,275,630	48.32	69,818	7,884,261
NOLIN RECC	Month	144,558	67,975,915	333,759	47.92	187,958	3,445,478
	YTD	921,150	437,481,816	3,361,521	45.98	187,958	20,301,185
OWEN EC	Month	394,925	184,258,038	904,487	43.04	463,841	8,394,917
	YTD	2,345,113	1,192,169,024	5,196,459	45.84	463,841	55,113,665
SALT RIVER RECC	Month	207,889	94,571,626	464,349	48.63	265,360	4,864,256
	YTD	1,227,004	560,729,939	4,229,704	47.48	265,360	26,888,857
SHELBY ENERGY COOP	Month	86,146	41,274,558	202,518	47.03	112,004	2,053,171
	YTD	540,315	266,095,394	2,029,748	45.77	112,004	12,290,199
SOUTH KENTUCKY RECC	Month	226,215	105,572,115	518,359	48.37	294,640	5,401,084
	YTD	1,581,224	694,796,703	5,424,613	47.92	294,640	33,590,700
TAYLOR COUNTY RECC	Month	105,028	43,919,954	211,245	49.46	124,286	2,296,396
	YTD	698,952	323,096,277	2,055,731	48.86	124,286	15,911,440
CO-OP Subtotals	Month	2,310,141	1,055,850,511	5,164,226	47.49	2,895,035	53,040,800
	YTD	14,909,915	6,955,901,579	48,785,561	47.11	2,895,035	330,613,072
Inland Steam	Month	36,507	20,371,493	96,223	35.74	42,013	770,145
	YTD	277,511	156,652,751	1,170,838	35.52	42,013	5,605,942
Totals	Month	2,346,648	1,076,222,004	5,260,449	47.27	2,937,048	53,810,945
	YTD	15,187,426	7,112,554,330	49,956,399	46.86	2,937,048	336,219,014

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EAST KENTUCKY F I O P E R A T I V E I N C.
 Wholesale Power Accounting
 CO-OP Totals Billing Summary - CP Tariff

July 2005

CO-OP Name/EKPC		KW	KWH	Fuel Charge	Mills/KWH	Surcharge	Revenue
Burnside	Month	27	11,575	57	48.55	32	594
	YTD	441	197,559	1,837	48.02	32	9,518
East Ky Office	Month	870	557,630	2,737	43.09	1,386	25,412
	YTD	6,767	4,107,253	32,144	43.17	1,386	178,706
Smith Construction	Month	158	111,370	547	42.10	271	4,960
	YTD	1,947	1,018,283	8,820	45.55	271	46,653
EKPC Subtotals	Month	1,055	680,575	3,341	43.02	1,689	30,966
	YTD	9,155	5,323,095	42,801	43.81	1,689	234,877
Totals	Month	2,347,703	1,076,902,579	5,263,790	47.27	2,938,737	53,841,911
	YTD	15,196,581	7,117,877,425	49,999,200	46.86	2,938,737	336,453,891

Wholesale Power Accounting

Green Power Billing Summary

July 2005

CO-OP Name/EKPC		KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	2,400	0.02375	57
	YTD	14,400		342
BLUE GRASS ENERGY	Month	17,700	0.02375	420
	YTD	123,700		2,936
CLARK ENERGY COOP	Month	3,100	0.02375	74
	YTD	18,200		433
CUMBERLAND VALLEY ELECTRIC	Month	2,200	0.02375	52
	YTD	15,400		364
FLEMING MASON RECC	Month	1,600	0.02375	38
	YTD	13,000		308
GRAYSON RECC	Month	7,100	0.02375	169
	YTD	45,700		1,087
INTER-COUNTY ECC	Month	4,900	0.02375	116
	YTD	32,700		777
JACKSON ENERGY COOP	Month	11,400	0.02375	271
	YTD	53,700		1,275
LICKING VALLEY RECC	Month	3,000	0.02375	71
	YTD	9,200		219
NOLIN RECC	Month	14,100	0.02375	335
	YTD	85,700		2,036
OWEN EC	Month	211,700	0.02375	5,028
	YTD	1,475,400		35,040
SALT RIVER RECC	Month	39,200	0.02375	931
	YTD	154,000		3,658
SHELBY ENERGY COOP	Month	10,700	0.02375	254
	YTD	52,000		1,236
SOUTH KENTUCKY RECC	Month	21,700	0.02375	515
	YTD	83,900		1,992
EKPC Subtotals	Month	350,800	0.02375	8,331
	YTD	2,177,000		51,703
Totals	Month	350,800	0.02375	8,331
	YTD	2,177,000		51,703

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EAST KENTUCKY ELECTRIC CO-OPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

June 2005

CO-OP Name/EKPC		KW	KWH	Fuel Charge	Mills/KWH	Revenue
BIG SANDY RECC	Month	45,109	20,628,420	34,037	46.01	949,091
	YTD	306,256	137,265,965	1,160,246	47.94	6,580,439
BLUE GRASS ENERGY	Month	224,008	101,943,653	168,203	45.03	4,590,247
	YTD	1,337,413	604,427,179	4,973,083	47.09	28,464,960
CLARK ENERGY COOP	Month	81,295	36,115,992	59,592	46.67	1,685,580
	YTD	499,309	220,120,093	1,825,764	48.49	10,674,603
CUMBERLAND VALLEY ELECTRIC	Month	86,334	39,798,386	65,667	45.85	1,824,892
	YTD	556,165	256,587,662	2,139,968	47.59	12,210,587
FARMERS RECC	Month	98,236	43,984,745	72,575	45.33	1,993,859
	YTD	552,715	257,732,657	2,110,766	46.84	12,073,357
FLEMING MASON RECC	Month	145,463	79,434,981	114,469	43.70	3,470,995
	YTD	952,675	501,130,320	3,469,631	44.99	22,547,167
GRAYSON RECC	Month	36,781	21,034,887	34,707	44.05	926,563
	YTD	290,757	135,081,782	1,132,282	47.91	6,471,539
INTER-COUNTY ECC	Month	85,648	35,495,933	58,568	46.57	1,653,021
	YTD	538,399	226,692,221	1,901,376	48.26	10,940,449
JACKSON ENERGY COOP	Month	165,134	74,319,746	122,519	45.82	3,404,981
	YTD	1,113,153	486,753,483	4,088,602	48.00	23,364,015
LICKING VALLEY RECC	Month	46,815	20,896,153	34,478	46.51	971,847
	YTD	303,935	137,462,759	1,156,558	48.05	6,604,412
NOLIN RECC	Month	136,390	62,464,705	103,068	44.04	2,751,085
	YTD	776,592	369,505,901	3,027,762	45.62	16,855,707
OWEN EC	Month	376,059	174,623,225	288,128	41.52	7,249,560
	YTD	1,950,188	1,007,910,986	4,291,972	46.35	46,718,748
SALT RIVER RECC	Month	201,871	85,929,189	141,782	46.20	3,970,091
	YTD	1,019,115	466,158,313	3,765,355	47.25	22,024,601
SHELBY ENERGY COOP	Month	80,361	39,309,086	64,859	43.39	1,705,518
	YTD	454,169	224,820,836	1,827,230	45.53	10,237,028
SOUTH KENTUCKY RECC	Month	212,565	93,875,558	154,897	45.71	4,291,337
	YTD	1,355,009	589,224,588	4,906,254	47.84	28,189,616
TAYLOR COUNTY RECC	Month	103,421	47,746,276	64,490	48.57	2,318,845
	YTD	593,924	279,176,323	1,844,486	48.77	13,615,044
CO-OP Subtotals	Month	2,125,490	977,600,935	1,582,039	44.76	43,757,512
	YTD	12,599,774	5,900,051,068	43,621,335	47.05	277,572,272

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EAST KENTUCKY ELECTRIC COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

June 2005

CO-OP Name/EKPC		KW	KWH	Fuel Charge	Mills/KWH	Revenue
Inland Steam	Month	37,226	20,988,402	33,349	32.61	684,441
	YTD	241,004	136,281,258	1,074,615	35.48	4,835,797
Totals	Month	2,162,716	998,589,337	1,615,388	44.50	44,441,953
	YTD	12,840,778	6,036,332,326	44,695,950	46.78	282,408,069
Burnside	Month	27	13,049	22	43.37	566
	YTD	414	185,984	1,780	47.98	8,924
East Ky Office	Month	885	539,118	889	40.39	21,776
	YTD	5,897	3,549,623	29,407	43.19	153,294
Smith Contruction	Month	141	100,282	165	38.76	3,887
	YTD	1,789	906,913	8,273	45.97	41,693
EKPC Subtotals	Month	1,053	652,449	1,076	40.20	26,229
	YTD	8,100	4,642,520	39,460	43.92	203,911
Totals	Month	2,163,769	999,241,786	1,616,464	44.50	44,468,182
	YTD	12,848,878	6,040,974,846	44,735,410	46.78	282,611,980

Wholesale Power Accounting
Green Power Billing Summary

June 2005

CO-OP Name/EKPC		KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	2,400	0.02375	57
	YTD	12,000		285
BLUE GRASS ENERGY	Month	17,700	0.02375	420
	YTD	106,000		2,516
CLARK ENERGY COOP	Month	2,900	0.02375	69
	YTD	15,100		359
CUMBERLAND VALLEY ELECTRIC	Month	2,200	0.02375	52
	YTD	13,200		312
FLEMING MASON RECC	Month	1,900	0.02375	45
	YTD	11,400		270
GRAYSON RECC	Month	7,100	0.02375	169
	YTD	38,600		918
INTER-COUNTY ECC	Month	4,800	0.02375	114
	YTD	27,800		661
JACKSON ENERGY COOP	Month	10,100	0.02375	240
	YTD	42,300		1,004
LICKING VALLEY RECC	Month	3,000	0.02375	71
	YTD	6,200		148
NOLIN RECC	Month	14,100	0.02375	335
	YTD	71,600		1,701
OWEN EC	Month	211,700	0.02375	5,028
	YTD	1,263,700		30,012
SALT RIVER RECC	Month	38,200	0.02375	907
	YTD	114,800		2,727
SHELBY ENERGY COOP	Month	10,300	0.02375	245
	YTD	41,300		982
SOUTH KENTUCKY RECC	Month	13,000	0.02375	309
	YTD	62,200		1,477
EKPC Subtotals	Month	339,400	0.02375	8,061
	YTD	1,826,200		43,372
Totals	Month	339,400	0.02375	8,061
	YTD	1,826,200		43,372

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EAST KENTUCKY F O O P E R A T I V E I N C .
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

May 2005

CO-OP Name/EKPC		KW	KWH	Fuel Charge	Mills/KWH	Revenue
BIG SANDY RECC	Month	34,584	17,552,786	130,944	45.68	801,750
	YTD	261,147	116,637,545	1,126,209	48.28	5,631,348
BLUE GRASS ENERGY	Month	176,476	83,586,378	623,553	45.48	3,801,109
	YTD	1,113,405	502,483,526	4,804,880	47.51	23,874,713
CLARK ENERGY COOP	Month	62,399	29,296,856	218,557	47.12	1,380,347
	YTD	418,014	184,004,101	1,766,172	48.85	8,989,023
CUMBERLAND VALLEY ELECTRIC	Month	69,175	35,422,002	264,247	45.58	1,614,666
	YTD	469,831	216,789,276	2,074,301	47.91	10,385,695
FARMERS RECC	Month	75,527	36,805,110	274,565	45.31	1,667,706
	YTD	454,479	213,747,912	2,038,191	47.16	10,079,498
FLEMING MASON RECC	Month	137,226	76,544,469	468,052	43.20	3,306,658
	YTD	807,212	421,695,339	3,355,162	45.24	19,076,172
GRAYSON RECC	Month	35,720	17,545,484	130,888	46.47	815,254
	YTD	253,976	114,046,895	1,097,575	48.62	5,544,976
INTER-COUNTY ECC	Month	62,457	29,015,336	216,455	46.10	1,337,535
	YTD	452,751	191,196,288	1,842,808	48.58	9,287,428
JACKSON ENERGY COOP	Month	129,211	64,623,821	481,504	45.50	2,940,251
	YTD	948,019	412,433,737	3,966,083	48.39	19,959,034
LICKING VALLEY RECC	Month	35,160	18,050,697	134,658	45.80	826,747
	YTD	257,120	116,566,606	1,122,080	48.32	5,632,565
NOLIN RECC	Month	109,561	53,654,251	400,261	43.98	2,359,460
	YTD	640,202	307,041,196	2,924,694	45.94	14,104,622
OWEN EC	Month	295,148	142,347,397	533,189	48.57	6,913,609
	YTD	1,574,129	833,287,761	4,003,844	47.37	39,469,188
SALT RIVER RECC	Month	153,939	66,739,073	497,874	47.02	3,138,394
	YTD	817,244	380,229,124	3,623,573	47.48	18,054,510
SHELBY ENERGY COOP	Month	62,996	32,717,495	244,073	43.68	1,429,208
	YTD	373,808	185,511,750	1,762,371	45.99	8,531,510
SOUTH KENTUCKY RECC	Month	162,607	80,059,175	597,242	45.42	3,636,378
	YTD	1,142,444	495,349,030	4,751,357	48.25	23,898,279
TAYLOR COUNTY RECC	Month	80,414	41,609,253	234,088	47.12	1,960,668
	YTD	490,503	231,430,047	1,779,996	48.81	11,296,199
CO-OP Subtotals	Month	1,682,600	825,569,583	5,450,150	45.94	37,929,740
	YTD	10,474,284	4,922,450,133	42,039,296	47.50	233,814,760
Inland Steam	Month	40,929	21,615,806	155,126	34.66	749,280
	YTD	203,778	115,292,856	1,041,266	36.01	4,151,356
Totals	Month	1,723,529	847,185,389	5,605,276	45.66	38,679,020
	YTD	10,678,062	5,037,742,989	43,080,562	47.24	237,966,116

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Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

May 2005

CO-OP Name/EKPC		KW	KWH	Fuel Charge	Mills/KWH	Revenue
Burnside	Month	19	12,986	97	40.27	523
	YTD	387	172,935	1,758	48.33	8,358
East Ky Office	Month	810	533,289	3,977	40.70	21,705
	YTD	5,012	3,010,505	28,518	43.69	131,518
Smith Contraction	Month	156	110,689	826	39.92	4,419
	YTD	1,648	806,631	8,108	46.87	37,806
EKPC Subtotals	Month	985	656,964	4,900	40.56	26,647
	YTD	7,047	3,990,071	38,384	44.53	177,682
Totals	Month	1,724,514	847,842,353	5,610,176	45.65	38,705,667
	YTD	10,685,109	5,041,733,060	43,118,946	47.23	238,143,798

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

1/10/06 15

May 2005

CO-OP Name/EKPC		KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	2,400	0.02375	57
	YTD	9,600		228
BLUE GRASS ENERGY	Month	17,700	0.02375	420
	YTD	88,300		2,096
CLARK ENERGY COOP	Month	2,700	0.02375	64
	YTD	12,200		290
CUMBERLAND VALLEY ELECTRIC	Month	2,200	0.02375	52
	YTD	11,000		260
FLEMING MASON RECC	Month	1,900	0.02375	45
	YTD	9,500		225
GRAYSON RECC	Month	7,100	0.02375	169
	YTD	31,500		749
INTER-COUNTY ECC	Month	4,500	0.02375	107
	YTD	23,000		547
JACKSON ENERGY COOP	Month	6,200	0.02375	147
	YTD	32,200		764
LICKING VALLEY RECC	Month	2,800	0.02375	67
	YTD	3,200		77
NOLIN RECC	Month	12,600	0.02375	299
	YTD	57,500		1,366
OWEN EC	Month	211,500	0.02375	5,023
	YTD	1,052,000		24,984
SALT RIVER RECC	Month	32,200	0.02375	765
	YTD	76,600		1,820
SHELBY ENERGY COOP	Month	9,100	0.02375	216
	YTD	31,000		737
SOUTH KENTUCKY RECC	Month	9,700	0.02375	230
	YTD	49,200		1,168
EKPC Subtotals	Month	322,600	0.02375	7,661
	YTD	1,486,800		35,311
Totals	Month	322,600	0.02375	7,661
	YTD	1,486,800		35,311

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Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended MAY 2005

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Emergency	35,000		1,261	2,239	3,500
Cargill	Non-Displacement	100,000		6,545	(4,345)	2,200
Cinergy	Emergency	28,000		1,974	826	2,800
	Non-Displacement	288,000		20,301	(8,391)	11,910
LG&E	Emergency	21,000		1,241	859	2,100
Miso	Non-Displacement	100,000		2,224	(628)	1,596
PJM	Non-Displacement	360,000		16,517	(3,636)	12,881
TVA	Non-Displacement	1,685,000		119,283	(17,193)	102,090
Western Farmers	Non-Displacement	50,000		2,744	(1,644)	1,100
TOTAL		<u>2,667,000</u>	<u>0</u>	<u>172,090</u>	<u>(31,913)</u>	<u>140,177</u>



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended JUNE 2005

Billing Components

<u>Company</u> <u>Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or</u> <u>Loss (-)</u>	<u>Total Charges (\$)</u>
Cargill	Non-Displacement	7,421,000		315,316	(62,952)	252,364
Cinergy	Emergency	3,000		230	70	300
	Non-Displacement	500,000		38,329	(13,129)	25,200
Miso	Non-Displacement	7,300,000		253,523	(118,798)	134,725
PJM	Non-Displacement	1,823,000		82,874	(20,549)	62,325
Oglethorpe	Non-Displacement	650,000		16,772	3,178	19,950
TVA	Non-Displacement	100,000		7,763	(2,763)	5,000
TOTAL		<u>17,797,000</u>	<u>0</u>	<u>714,807</u>	<u>(214,943)</u>	<u>499,864</u>



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended JULY 2005

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Emergency	10,000		1,300	(300)	1,000
Associated Energy	Non-Displacement	7,416,000		320,310	47,606	367,916
Big Rivers	Non-Displacement	80,000		5,816	(2,456)	3,360
Cargill	Non-Displacement	392,000		14,121	1,006	15,127
LG&E	Non-Displacement	570,000		19,413	(1,690)	17,723
Miso	Non-Displacement	1,200,000		43,424	(25,855)	17,569
PJM	Non-Displacement	6,905,000		305,894	(123,219)	182,675
Oglethorpe	Non-Displacement	250,000		11,806	(4,856)	6,950
TVA	Non-Displacement	250,000		13,860	(4,260)	9,600
TOTAL		<u>17,073,000</u>	<u>0</u>	<u>735,944</u>	<u>(114,024)</u>	<u>621,920</u>



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended AUGUST 2005

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Emergency	2,000		209	(9)	200
Cargill	Non-Displacement	2,490,000		197,330	(66,030)	131,300
LG&E	Emergency	24,000		2,376	24	2,400
Miso	Non-Displacement	400,000		39,029	(10,975)	28,054
North Carolina Municipal	Non-Displacement	25,000		2,232	18	2,250
PJM	Non-Displacement	1,435,000		139,091	(81,473)	57,618
The Energy Authority	Non-Displacement	50,000		3,043	(543)	2,500
TVA	Non-Displacement	8,274,000		541,951	(186,197)	355,754
TOTAL		<u>12,700,000</u>	<u>0</u>	<u>925,261</u>	<u>(345,185)</u>	<u>580,076</u>



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended SEPTEMBER 2005

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Emergency	24,000		1,908	492	2,400
Alabama Electric	Non-Displacement	149,000		4,063	12,037	16,100
Big Rivers	Non-Displacement	1,949,000		64,060	(29,748)	34,312
Cargill	Non-Displacement	4,103,000		138,937	62,577	201,514
Cinergy	Emergency	1,000		70	30	100
LG&E	Emergency	19,000		2,477	(550)	1,927
Miso	Non-Displacement	1,948,000		100,307	(9,405)	90,902
North Carolina Electric	Non-Displacement	200,000		7,373	8,627	16,000
North Carolina Municipal	Non-Displacement	30,000		664	2,906	3,570
Oglethorpe	Non-Displacement	678,000		23,086	27,227	50,313
PJM	Non-Displacement	6,256,000		262,060	(73,412)	188,648
TVA	Non-Displacement	502,000		17,252	14,558	31,810
The Energy Authority	Non-Displacement	809,000		16,069	63,665	79,734
TOTAL		<u>16,668,000</u>	<u>0</u>	<u>638,326</u>	<u>79,004</u>	<u>717,330</u>



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended OCTOBER 2005

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Emergency	10,000		1,586	85	1,671
Cinergy	Emergency	7,000		400	300	700
LG&E	Emergency	23,000		2,074	502	2,576
LG&E	Non-Displacement	26,000		2,343	180	2,523
Miso	Non-Displacement	1,350,000		114,918	(49,647)	65,271
Oglethorpe	Non-Displacement	6,000		204	396	600
PJM	Non-Displacement	638,000		54,026	(18,671)	35,355
The Energy Authority	Non-Displacement	84,000		1,951	3,299	5,250
TVA	Non-Displacement	2,570,000		177,828	(58,553)	119,275
TOTAL		<u>4,714,000</u>	<u>0</u>	<u>355,330</u>	<u>(122,109)</u>	<u>233,221</u>

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495
RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005**

Question 5 List East Kentucky's scheduled, actual, and forced outages between May 1, 2005, and October 31, 2005.

Answer See attached pages 2 through 26.



Production Management Reporting System

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Dale Power Station

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/27/2005	2001	0.0	Forced	Maintenance	32	59	Generating tube leak.
08/25/2005	2052	0.0	Forced	Maintenance	60	25	Water wall tube leak.
08/31/2005	1907	0.0	Forced	Maintenance	1	13	Unit tripped off line due to low drum level.
09/04/2005	2306	0.0	Scheduled	Maintenance	228	34	Fall outage.
09/19/2005	2248	0.0	Forced	Maintenance	36	35	Tube leak.



Production Management Reporting System

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Dale Power Station

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
07/15/2005	2136	0.0	Forced	Maintenance	49	47	Water wall tube leak.
08/31/2005	1919	0.0	Forced	Maintenance	0	26	Unit tripped off line due to low vacuum.
09/01/2005	1008	0.0	Forced	Maintenance	0	32	Unit tripped due to low drum level.
09/04/2005	2156	0.0	Scheduled	Maintenance	149	13	Fall outage.



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Dale Power Station

Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
06/27/2005	1522	0.0	Forced	Maintenance	64	27	Generating tube leak.
07/03/2005	0132	0.0	Forced	Maintenance	0	27	Emergency online overspeed test.
07/16/2005	1435	0.0	Forced	Maintenance	3	3	Turbine tripped due to high vibration.
08/24/2005	0254	0.0	Forced	Maintenance	52	5	Water wall tube leak.
08/29/2005	1631	0.0	Forced	Maintenance	1	50	Lost fire.
09/01/2005	0231	0.0	Forced	Maintenance	0	25	Unit tripped and lost fire.
09/17/2005	0040	0.0	Scheduled	Maintenance	269	47	Fall Outage.



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Dale Power Station

Unit Four

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/15/2005	2356	0.0	Scheduled	Maintenance	122	22	Spring outage.
08/20/2005	2021	0.0	Forced	Maintenance	5	8	Mark V unit tripped.
10/23/2005	2056	0.0	Forced	Maintenance	34	58	Secondary superheat tube leak.



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Cooper Power Station

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
09/04/2005	0416	0.0	Forced	Maintenance	55	3	Boiler tube leak.
10/12/2005	2149	0.0	Forced	Maintenance	48	34	Boiler tube leak.



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Cooper Power Station

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/24/2005	0949	0.0	Forced	Maintenance	73	27	Boiler tube leak.
06/27/2005	1356	0.0	Forced	Maintenance	0	25	2B Circulating water pump motor shorted out.
07/21/2005	0109	0.0	Forced	Maintenance	7	8	Submerged chain locked up.
08/14/2005	0838	0.0	Forced	Maintenance	36	38	2A FD motor grounded out.
10/24/2005	2237	0.0	Forced	Maintenance	35	55	Boiler tube leak.



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Spurlock Power Station

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/30/2005	2339	0.0	Forced	Maintenance	600	21	Primary air excursion.



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Spurlock Power Station

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2005	0000	0.0	Scheduled	Maintenance	375	57	Scheduled off for maintenance.
05/30/2005	1644	0.0	Forced	Maintenance	4	17	ABB module cleanup.



Production Management Reporting System

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Spurlock Power Station

Gilbert 3

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2005	0000	0.0	Forced	Maintenance	8	59	
05/17/2005	1604	0.0	Forced	Maintenance	143	17	Unplanned maint.out.to repr.fluid bed ash cooler #2
05/24/2005	1655	0.0	Forced	Maintenance	14	54	Outage to repair ash leak on No. 2 reheat tubes in RH-FBHE.
07/25/2005	0054	0.0	Forced	Maintenance	167	6	Economizer tube leak in FBAC 3A.
08/01/2005	0000	0.0	Forced	Maintenance	173	57	Economizer tube leak in FBAC 3A.
08/10/2005	0133	0.0	Forced	Maintenance	33	16	Leak in economizer inlet drain to FBAC No. 1.
09/01/2005	1107	0.0	Forced	Maintenance	10	53	Malfunction in 3A feedpump speed control tripped boiler - high drum level.
09/01/2005	2200	0.0	Scheduled	Maintenance	62	11	Scheduled maint. outage to inspect FBAC's.
09/30/2005	2248	0.0	Scheduled	Maintenance	577	12	Scheduled maintenance outage.
10/01/2005	0000	0.0	Scheduled	Maintenance	744	0	Scheduled maintenance outage.



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J.K. Smith

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
09/26/2005	0800	0.0	Scheduled	Maintenance	112	0	Generator breaker overhaul.
10/01/2005	0000	0.0	Scheduled	Maintenance	17	15	Generator breaker overhaul.
10/17/2005	1300	0.0	Scheduled	Maintenance	50	0	Cooling water pump upgrade.



Production Management Reporting System

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J.K. Smith

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
10/03/2005	0700	0.0	Scheduled	Maintenance	101	39	Generator breaker outage.



Production Management Reporting System

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J.K. Smith

Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2005	0000	0.0	Scheduled	Maintenance	744	0	Turbine blade inspection - 2 row.
06/01/2005	0000	0.0	Scheduled	Maintenance	184	0	2nd row turbine blades inspection.
10/10/2005	0600	0.0	Scheduled	Maintenance	106	35	Generator breaker overhaul.



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J.K. Smith

Unit Four

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
06/20/2005	0700	0.0	Scheduled	Maintenance	28	0	Turbine boroscope inspection.
09/08/2005	1350	0.0	Forced	Maintenance	118	50	Exciter diodes failure.
10/31/2005	0700	0.0	Scheduled	Maintenance	17	0	Combustion inspection.



Production Management Reporting System

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J.K. Smith

Unit Five

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
06/21/2005	1100	0.0	Scheduled	Maintenance	23	30	Turbine boroscope inspection.

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Green Valley Landfill

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/02/2005	2155	0.0	Forced	Maintenance	2	5	Plant trip due to fuel line blockage.
05/09/2005	2227	0.0	Scheduled	Maintenance	1	33	Unit offline for flare maintenance.
05/16/2005	0405	0.0	Forced	Maintenance	46	40	Unit offline due to lack of fuel.
05/18/2005	2046	0.0	Forced	Maintenance	3	14	Unit trip, high O2, flare trip, storm outage.
06/08/2005	2303	0.0	Forced	Maintenance	2	47	Unit trip due to wellhead damage.
06/12/2005	2253	0.0	Forced	Maintenance	19	9	Plant de-rated due ot lack of fuel.
06/14/2005	2221	0.0	Forced	Maintenance	1	39	Unit de-rated due to lack of fuel.
06/16/2005	1939	0.0	Forced	Maintenance	246	31	Unit de-rated due to lack of fuel.
06/30/2005	2242	0.0	Forced	Maintenance	1	18	Unit de-rated due to lack of fuel.
07/12/2005	2322	0.0	Forced	Maintenance	24	30	Unit offline due to lack of fuel.
07/14/2005	0000	0.0	Forced	Maintenance	29	15	Unit offline due to lack of fuel.
07/27/2005	0400	0.0	Forced	Maintenance	22	40	Unit offline due to lack of fuel.
08/01/2005	0000	0.8	Forced	Maintenance	2	17	Unit offline for flare and well field
8/03/2005	0528	0.0	Forced	Maintenance	116	39	Unit offline to restart flare for contractor.
08/10/2005	2230	0.0	Forced	Maintenance	1	30	Unit offline to tie in well #13.
08/12/2005	0020	0.0	Forced	Maintenance	334	29	Unit offline due to lack of fuel.
08/26/2005	0345	0.0	Forced	Maintenance	116	40	Equipment shifted for maintenance.
09/01/2005	1120	0.0	Forced	Maintenance	178	46	Unit offline due to lack of fuel.
09/09/2005	0330	0.0	Forced	Maintenance	87	55	Unit offline due to lack of fuel.
09/13/2005	0508	0.0	Forced	Maintenance	18	52	Unit offline due to lack of fuel.
09/15/2005	2158	0.0	Forced	Maintenance	80	47	Head failure in Unit.
09/23/2005	0000	0.0	Forced	Maintenance	96	40	Unit offline due to lack of fuel.
09/29/2005	0000	0.0	Forced	Maintenance	48	0	Unit offline due to lack of fuel.
10/01/2005	0000	0.0	Forced	Maintenance	77	30	Unit offline due to lack of fuel.
10/07/2005	0547	0.0	Forced	Maintenance	137	13	Unit offline due to lack of fuel.

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Green Valley Landfill

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/01/2005	0119	0.0	Forced	Maintenance	42	5	Unit offline due to lack of fuel.
05/09/2005	2227	0.0	Scheduled	Maintenance	1	33	Unit offline for flare maintenance.
05/17/2005	1835	0.0	Scheduled	Maintenance	5	25	Unit offline to replace tee fitting on flare.
05/19/2005	0015	0.0	Forced	Maintenance	311	45	Unit offline due to lack of fuel.
06/01/2005	0000	0.0	Forced	Maintenance	1	20	Unit offline due to lack of fuel.
06/08/2005	2303	0.0	Forced	Maintenance	2	47	Unit trip due to wellhead damage.
06/10/2005	0112	0.0	Forced	Maintenance	76	51	Unit tripped due to high oxygen.
06/14/2005	0833	0.0	Forced	Maintenance	15	27	Unit derated due to lack of fuel.
06/16/2005	2123	0.0	Forced	Maintenance	2	37	Unit offline for wellfield repair.
06/30/2005	0517	0.0	Forced	Maintenance	18	43	Unit derated due to lack of fuel.
07/01/2005	0000	0.0	Forced	Maintenance	286	40	Unit offline due to lack of fuel.
07/14/2005	2222	0.0	Forced	Maintenance	20	25	Fuel gas blower trip due to excessive condensate surge.
07/16/2005	0000	0.0	Forced	Maintenance	216	0	Unit trip due to high collant temperature.
08/01/2005	0017	0.0	Forced	Maintenance	49	27	Unit offline for flare and well field
08/04/2005	0851	0.0	Forced	Maintenance	19	25	Plant trip, landfill person cut through gas header.
08/09/2005	0000	0.0	Forced	Maintenance	72	0	Unit offline due to lack of fuel.
08/14/2005	2112	0.0	Forced	Maintenance	8	53	Unit trip, aftercooler level control switch was airborne.
08/25/2005	2347	0.0	Forced	Maintenance	0	13	Unit offline to shift from bypass to flare supply operation.
09/06/2005	2248	0.0	Forced	Maintenance	4	20	Unit offline for landfill gas well maintenance.
09/08/2005	2329	0.0	Forced	Maintenance	0	31	Units shifted for maintenance.
09/15/2005	2258	0.0	Forced	Maintenance	1	2	Unit trip due to gass header damage.
10/03/2005	2307	0.0	Forced	Maintenance	1	48	Offline for shaw to raise a well.
10/05/2005	0000	0.0	Forced	Maintenance	52	30	Unit offline due to lack of fuel.
10/09/2005	0903	0.0	Forced	Maintenance	15	27	Unit offline due to fuel compressor failure.

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Green Valley Landfill

Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/02/2005	2259	0.0	Forced	Maintenance	1	1	Unit trip due to fuel line blockage.
05/09/2005	0000	0.0	Forced	Maintenance	168	0	Unit offline due to lack of fuel.
05/17/2005	1835	0.0	Scheduled	Maintenance	5	25	Unit offline to replace tee fitting on flare.
05/20/2005	2046	0.0	Forced	Maintenance	3	14	Unit trip, high O2, flare trip.
06/01/2005	0000	0.0	Forced	Maintenance	21	26	Unit offline due to lack of fuel.
06/02/2005	0400	0.0	Forced	Maintenance	115	20	Unit offline due to lack of fuel.
06/07/2005	0408	0.0	Forced	Maintenance	68	57	Unit offline due to lack of fuel.
06/13/2005	2247	0.0	Forced	Maintenance	12	7	Unit offline due to lack of fuel.
06/16/2005	2123	0.0	Forced	Maintenance	2	37	Unit offline for wellfield repair.
06/27/2005	0235	0.0	Forced	Maintenance	76	0	Unit offline due to lack of fuel.
07/14/2005	2222	0.0	Forced	Maintenance	1	38	Fuel gas blower trip due to excessive condensate surge.
07/21/2005	2329	0.0	Forced	Maintenance	0	31	Unit trip due to oil temp sensor malfunction.
07/28/2005	0300	0.0	Forced	Maintenance	93	0	Unit offline due to lack of fuel.
08/01/2005	0000	0.0	Forced	Maintenance	2	17	Unit offline for flare and well field
08/03/2005	2351	0.0	Forced	Maintenance	15	18	Unit offline to restart flare for contractor.
08/05/2005	1944	0.0	Forced	Maintenance	4	16	Fail power supply in E108/104 caused by storm
08/07/2005	0400	0.0	Forced	Maintenance	42	0	Offline due to faulty x-formers.
08/10/2005	2230	0.0	Forced	Maintenance	1	30	Offline to tie in well #13.
08/15/2005	1755	0.0	Forced	Maintenance	6	5	Plant trip, landfill person cut through gas header.
08/25/2005	2257	0.0	Forced	Maintenance	5	23	Offline to shift from bypass to flare supply operation.
08/31/2005	0055	0.0	Forced	Maintenance	23	5	Unit offline due to lack of fuel.
09/01/2005	0000	0.0	Forced	Maintenance	11	29	Unit offline due to lack of fuel.
09/06/2005	2248	0.0	Forced	Maintenance	4	20	Unit offline for landfill gas well maintenance.
09/08/2005	2334	0.0	Forced	Maintenance	0	26	Units shifted for maintenance..
09/12/2005	2030	0.0	Forced	Maintenance	3	30	Unit offline due to lack of fuel.
09/15/2005	2258	0.0	Forced	Maintenance	1	2	Unit trip due to gas header damage.
09/18/2005	2300	0.0	Forced	Maintenance	28	5	Head failure in unit.
10/03/2005	2307	0.0	Forced	Maintenance	0	53	Unit offline for shaw to raise a well.
10/09/2005	0903	0.0	Forced	Maintenance	15	27	Units offline due to fuel compressor failure.
10/19/2005	2338	0.0	Forced	Maintenance	0	22	Oil service on unit.



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Laurel Ridge Landfill

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/16/2005	0800	0.0	Forced	Maintenance	192	0	Field vacuum high, Lateral line swagged in. Lost gas volume.
05/26/2005	1800	0.0	Scheduled	Maintenance	2	0	Unit maintenance.
05/26/2005	2000	0.8	Forced	Maintenance	4	0	Head failure on engine.
06/02/2005	0000	0.0	Forced	Maintenance	132	0	Low gas field vacuum.
06/08/2005	1200	0.0	Forced	Maintenance	12	0	Cyl head change out.
06/10/2005	0900	0.0	Forced	Maintenance	30	0	104u opened.
06/12/2005	0900	0.0	Forced	Maintenance	15	0	104u opened.
07/25/2005	1600	0.0	Scheduled	Maintenance	8	0	Unit maintenance.
08/02/2005	0800	0.0	Forced	Maintenance	64	0	Shutdown for flare maintenance.
08/11/2005	0000	0.0	Forced	Maintenance	24	0	E 109 breaker conductor and terminal repair.
10/07/2005	1800	0.0	Forced	Maintenance	6	0	Cylinder head change out #1 engine.
10/20/2005	0100	0.0	Forced	Maintenance	23	0	Low gas quality.
10/31/2005	1600	0.0	Forced	Maintenance	8	0	Inspect Cyl heads.

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Laurel Ridge Landfill

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
06/09/2005	0500	0.8	Forced	Maintenance	139	0	Cyl head change out.
06/29/2005	0800	0.0	Forced	Maintenance	40	0	Unit maintenance.
07/01/2005	0000	0.0	Forced	Maintenance	499	0	Unit maintenance.
07/25/2005	0800	0.0	Scheduled	Maintenance	16	0	Unit maintenance.
07/26/2005	0000	0.8	Forced	Maintenance	8	0	Unit maintenance.
07/28/2005	0000	0.0	Forced	Maintenance	96	0	Unit maintenance.
08/01/2005	0000	0.0	Forced	Maintenance	32	0	Shutdown for flare maintenance.
08/10/2005	2300	0.0	Scheduled	Maintenance	1	0	Backed off unit during lateral tie in.
08/11/2005	0000	0.8	Forced	Maintenance	24	0	E 109 breaker conductor and terminal repair.
08/22/2005	0000	0.0	Forced	Maintenance	48	0	Unit maintenance.
09/23/2005	0000	0.0	Forced	Maintenance	72	0	Unit maintenance.
10/06/2005	2200	0.0	Scheduled	Maintenance	3	30	Maintenance on spark plugs.



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Laurel Ridge Landfill

Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/11/2005	2200	0.0	Forced	Maintenance	106	0	Field vacuum high, Lateral line swagged in. Lost gas volume.
05/27/2005	0200	0.0	Forced	Maintenance	98	0	Head defect on unit.
06/07/2005	1200	0.0	Forced	Maintenance	24	0	Cyl head change out.
06/10/2005	0900	0.0	Forced	Maintenance	30	0	104u opened.
06/12/2005	0900	0.0	Forced	Maintenance	15	0	104u opened.
06/14/2005	2200	0.0	Forced	Maintenance	2	0	Coolant leak at rad.
06/23/2005	0200	0.0	Forced	Maintenance	150	0	Unit maintenance.
07/21/2005	1900	0.0	Forced	Maintenance	5	0	Unit maintenance.
08/02/2005	2300	0.0	Forced	Maintenance	1	0	Shutdown for flare maintenance.
08/05/2005	0000	0.0	Forced	Maintenance	88	0	Unit maintenance.
08/09/2005	0000	0.0	Forced	Maintenance	28	0	Unit maintenance.
08/11/2005	0000	0.0	Forced	Maintenance	24	0	E 109 breaker conductor and terminal repair.
8/20/2005	2300	0.0	Forced	Maintenance	2	0	Unit maintenance.
09/02/2005	0000	0.0	Forced	Maintenance	168	0	Lack of gas.
10/10/2005	2330	0.0	Scheduled	Maintenance	2	30	Maintenance unit for oil change.
10/28/2005	1800	0.0	Scheduled	Maintenance	6	0	5 Cyl heads down.



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Laurel Ridge Landfill

Unit Four

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
06/09/2005	1900	0.0	Forced	Maintenance	20	0	Cyl head change out.
06/11/2005	0900	0.0	Forced	Maintenance	30	0	104u opened.
06/15/2005	0000	0.0	Forced	Maintenance	192	0	Unit maintenance.
06/24/2005	0000	0.0	Forced	Maintenance	120	0	Unit maintenance.
07/22/2005	0000	0.0	Forced	Maintenance	72	0	Unit maintenance.
07/26/2005	0800	0.0	Forced	Maintenance	40	0	Unit maintenance.
08/02/2005	2300	0.0	Forced	Maintenance	1	0	Shutdown for flare maintenance.
08/08/2005	1600	0.0	Forced	Maintenance	8	0	Unit maintenance.
08/10/2005	2300	0.0	Scheduled	Maintenance	1	0	Unit maintenance.
08/11/2005	0000	0.8	Forced	Maintenance	24	0	E 109 breaker conductor and terminal repair.
08/20/2005	2000	0.0	Forced	Maintenance	5	0	Unit maintenance.
09/13/2005	0300	0.0	Forced	Maintenance	42	0	Unit maintenance.
09/15/2005	0300	0.0	Forced	Maintenance	188	0	Unit maintenance.
10/10/2005	2330	0.0	Scheduled	Maintenance	0	30	Oil change on motor.
10/28/2005	1200	0.0	Forced	Maintenance	24	0	5 cyl heads down.

Production Management Reporting System

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Bavarian Landfill**Unit One**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/04/2005	2100	0.0	Scheduled	Maintenance	3	0	Adjust bridge, valves, valve rec.- c/o plugs.
05/16/2005	2330	0.0	Scheduled	Maintenance	0	30	C/O oil filters, grease linkage.
06/05/2005	1500	0.0	Forced	Maintenance	33	0	Trip 52u - 52t.
06/07/2005	1700	0.0	Scheduled	Maintenance	14	0	Maintenance on unit.
06/16/2005	2330	0.0	Scheduled	Maintenance	0	30	C/O oil, filters, grease linkage.
06/28/2005	1700	0.0	Scheduled	Maintenance	7	0	CAT working on valve mod #1 engine.
06/30/2005	2100	0.0	Forced	Maintenance	3	0	Trip 52 u - 52 t, trip 387 relay trip.
07/20/2005	2200	0.0	Scheduled	Maintenance	0	30	Unit offline due to 387 relay trip.
07/20/2005	2230	0.0	Scheduled	Maintenance	1	30	Unit offline for oil and filter service,
07/25/2005	2230	0.8	Forced	Maintenance	1	30	Unit offline due to fuel compressor belt broke.
08/17/2005	2100	0.0	Scheduled	Maintenance	3	0	Unit offline to adjust bridge and valves, plugs.
08/20/2005	2200	0.0	Forced	Maintenance	2	0	Unit offline due to 387 relay trip.
08/30/2005	1800	0.0	Scheduled	Maintenance	6	0	Unit offline to change water pumps.
08/31/2005	2300	0.0	Forced	Maintenance	1	0	Unit offline due to flare trip.
09/15/2005	2330	0.0	Scheduled	Maintenance	0	30	Unit offline to c/o oil and filters, and grease linkage.
09/30/2005	0430	0.0	Forced	Maintenance	19	30	Unit offline to fix belt broken on fuel compressor.
10/01/2005	0000	0.8	Forced	Maintenance	57	0	Battery charger malfunction.
10/14/2005	2000	0.0	Forced	Maintenance	12	0	Flair trip, load reduced overpulling field.
10/17/2005	2300	0.0	Scheduled	Maintenance	1	0	C/O oil filters.
10/25/2005	2000	0.0	Forced	Maintenance	4	0	Flar skid tripped, load reduced.
10/28/2005	0900	0.0	Forced	Maintenance	81	0	#11 cyl out, turbo out, parts ordered.

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Bavarian Landfill**Unit Two**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/11/2005	2100	0.0	Scheduled	Maintenance	3	0	Adjust bridge, valves, valve rec. - c/o plugs.
05/26/2005	2330	0.0	Scheduled	Maintenance	0	30	C/O oil filters, grease linkage.
06/05/2005	1500	0.0	Forced	Maintenance	9	0	Trip 52u - 52t trip.
06/06/2005	0000	0.8	Scheduled	Maintenance	8	0	Maintenance on engine.
06/24/2005	1900	0.0	Scheduled	Maintenance	5	0	Valve train modification by CAT.
06/30/2005	2100	0.0	Forced	Maintenance	3	0	Fuel compressor Trip 52u - 52t.
07/07/2005	2300	0.0	Scheduled	Maintenance	1	0	Unit offline for CAT to replace EMCP.
07/08/2005	0000	0.8	Forced	Maintenance	3	0	Unit offline to replace Turbo.
07/20/2005	2230	0.0	Forced	Maintenance	1	30	Unit offline due to 387 relay trip.
07/25/2005	2230	0.0	Forced	Maintenance	1	30	Unit offline due to fuel compressor belt broke.
08/09/2005	2100	0.0	Scheduled	Maintenance	3	0	Unit offline to adjust bridge-valves, c/o plugs, grease linkage.
08/20/2005	2200	0.0	Forced	Maintenance	2	0	Unit offline due to 387 relay trip.
08/24/2005	2330	0.0	Scheduled	Maintenance	0	30	Unit offline for oil and filters service.
08/31/2005	1600	0.0	Scheduled	Maintenance	8	0	Unit offline to change water pumps.
09/21/2005	2000	0.0	Scheduled	Maintenance	6	0	Unit offline to c/o plugs, oil filters, and check valves.
09/30/2005	1800	0.0	Forced	Maintenance	6	0	Unit offline due to broken belt on fuel compressor.
10/14/2005	2000	0.0	Forced	Maintenance	12	0	Flair trip, load reduced overpulling field.
10/20/2005	2000	0.0	Scheduled	Maintenance	4	0	C/O oil filters, plugs, grease linkage, load reduced.
10/25/2005	2000	0.0	Forced	Maintenance	4	0	Flair skid tripped.

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Bavarian Landfill

Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/03/2005	2130	0.0	Scheduled	Maintenance	2	30	Adjust valves, bridge, valve rec. C/O plugs.
05/16/2005	2330	0.0	Scheduled	Maintenance	0	30	C/O oil filters, grease linkage.
06/05/2005	1500	0.0	Forced	Maintenance	17	0	Fuel comp. trip 52u.
06/16/2005	2330	0.0	Scheduled	Maintenance	0	30	C/O oil filters, grease linkage.
06/23/2005	1700	0.0	Scheduled	Maintenance	7	0	Valve train modification by CAT.
06/30/2005	2100	0.0	Forced	Maintenance	3	0	Fuel comp. Trip 52u - 52t.
07/20/2005	2200	0.0	Forced	Maintenance	0	30	Unit offline due to 387 relay trip.
07/20/2005	2230	0.8	Scheduled	Maintenance	1	30	Unit offline for oil and filters service.
07/25/2005	2230	0.0	Forced	Maintenance	1	30	Unit offline due to fuel compressor belt broke.
08/09/2005	2000	0.0	Scheduled	Maintenance	4	0	Unit offline to adjust bridge-valve, c/o plugs, and grease linkage.
08/18/2005	2330	0.0	Scheduled	Maintenance	0	30	Unit offline to c/o oil and filters.
08/20/2005	2200	0.0	Forced	Maintenance	2	0	Unit offline due to 387 relay trip.
08/31/2005	2300	0.0	Forced	Maintenance	1	0	Unit offline due to flare trip.
09/01/2005	0000	0.8	Scheduled	Maintenance	10	0	Unit offline to change water pumps and check turbos.
09/15/2005	2330	0.0	Scheduled	Maintenance	0	30	Unit offline to c/o oil filters, grease linkage.
09/21/2005	2200	0.0	Scheduled	Maintenance	2	0	Unit offline to c/o A phase transformer.
09/29/2005	2100	0.0	Scheduled	Maintenance	3	0	Unit offline to adjust bridge, valves, c/o plugs, and grease linkage.
09/30/2005	0000	0.8	Forced	Maintenance	6	0	Unit offline due to broken belt on fuel compressor.
10/14/2005	2000	0.8	Forced	Maintenance	12	0	Flair trip.
10/25/2005	2000	0.0	Forced	Maintenance	4	0	Flair skid tripped.

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Bavarian Landfill

Unit Four

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
05/26/2005	2330	0.0	Scheduled	Maintenance	0	30	C/O oil filters, grease linkage.
06/05/2005	1500	0.0	Forced	Maintenance	195	30	Fuel compressor trip.
06/24/2005	2000	0.0	Scheduled	Maintenance	4	0	Valve train modification by CAT.
06/29/2005	2330	0.0	Scheduled	Maintenance	0	30	Load reduced overpulling field.
06/30/2005	2100	0.0	Forced	Maintenance	3	0	Fuel compressor trip 52u - 52t.
07/20/2005	2230	0.0	Forced	Maintenance	1	30	Unit offline due to 387 relay trip.
07/25/2005	2230	0.0	Forced	Maintenance	1	30	Unit offline due to fuel compressor belt broke.
07/28/2005	2330	0.0	Scheduled	Maintenance	0	30	Unit offline for oil and filters service.
08/12/2005	1700	0.0	Scheduled	Maintenance	7	0	Unit offline to adjust bridge, valves, c/o plugs and grease linkage.
08/20/2005	1600	0.0	Forced	Maintenance	73	0	Unit offline due to bad head #11 cyl.
08/31/2005	2300	0.0	Forced	Maintenance	1	0	Unit offline due to flare trip.
09/01/2005	0000	0.0	Scheduled	Maintenance	9	0	Unit offline to change water pumps, and check turbos.
09/23/2005	2330	0.0	Scheduled	Maintenance	0	30	Unit offline to c/o oil and filters, and grease linkage.
09/26/2005	2000	0.0	Forced	Maintenance	4	0	Engine tripped on low water level.
09/30/2005	1800	0.0	Forced	Maintenance	6	0	Unit offline due to broken belt on fuel compressor.
10/06/2005	1600	0.0	Forced	Maintenance	8	0	#9 head bad, adjusted.
10/14/2005	2000	0.0	Forced	Maintenance	12	0	Flair trip.
10/24/2005	2330	0.0	Scheduled	Maintenance	0	30	C/O oil filters, grease linkage.
10/25/2005	0000	0.8	Forced	Maintenance	4	0	Flair skid tripped.
10/31/2005	0800	0.0	Forced	Maintenance	16	0	Unit offline due to #1,3,4,6 heads bad.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495

RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

Question 6 (a-k) List all existing fuel contracts categorized as long-term (i.e., more than one year in length). Provide the following information for each contract:

- a. Supplier's name and address;
- b. Name and location of production facility;
- c. Date when contract executed;
- d. Duration of contract;
- e. Date(s) of each contract revision, modification or amendment;
- f. Annual tonnage requirements;
- g. Actual annual tonnage received since the contract's inception;
- h. Percent of annual requirements received during the contract's term;
- i. Base price;
- j. Total amount of price escalations to date;
- k. Current price paid for coal under the contract (i + j).

Answer 6 (a-k) See attached pages 2 through 8.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495
RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Supplier	Production Facility	Contract Date	Duration of Contract	Revisions or Amendments	Annual Tonnage Required Through 12/05	Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/05	% of Annual Requirements Received	Base Price \$/MMBtu	Total Amt. of Price Escalations to Date	Current Price Paid for Coal (i&j)
Long Term:										
<u>Dale Station</u>										
Gatliff Coal Co. 200 Allison Blvd. Corbin, KY 40701	Gatliff Coal Co. Bell, KY	09/22/03	5 Yrs. 3 Mos.	Letter 09/25/03 Amendment 1 10/08/03 Letter 01/21/04 Amendment 2 03/22/04 Letter 08/20/04 Amendment 4 10/13/04 Letter 01/14/05	80,000—2003— 200,000—2004— 240,000—2005—	47,070.36 213,025.43 241,599.84	59% 107% 101%	\$2.399	---	\$2.399/MMBtu

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495
RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/05	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/05	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
<u>Cooper Station</u> Gatliff Coal Co. 200 Allison Blvd. Corbin, KY 40701	Gatliff Coal Co. Bell, KY	09/22/03	5 Yrs. 3 Mos.	Letter 09/25/03 Amendment 1 10/08/03 Letter 01/21/04 Amendment 2 03/22/04 Letter 08/20/04 Amendment 4 10/13/04 Letter 01/14/05	10,000—2003— 138,600—2004— 240,000—2005—	14,950.67 156,307.96 238,244.76	150% 113% 99%	\$2.366	---	\$2.366/MMBtu
National Coal Corp. 8915 George Wms. Rd. Knoxville, TN 37923	National Turley Tipple Campbell, TN	10/06/04	4 Yrs.	---	30,000—2004— 120,000—2005—	18,414.07 132,042.94	61% 110%	\$2.334	---	\$2.334/MMBtu

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495
RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/05	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/05	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
Spurlock Station										
Argus Energy, LLC Route 292 Fast Lane Bldg. P. O. Box 190 Lovely, KY 41231 (Formerly Pen Coal)	Kiah Creek Wayne County, WV (Spurlock Station)	07/12/94	13 ½ Yrs.	Letter 04/14/95	45,000—1994—	46,292.00	103%	\$1.246	\$.050/MMBtu plus \$1.42/ton	\$1.296/MMBtu plus \$1.42/ton
				Letter 04/03/96	78,750—1995—	78,806.00	100%	(Spurlock 1)		
				Amendment 1 11/25/96	77,200—1996—	71,855.00	93%			
				Letter 11/29/97	121,500—1997—	127,474.00	105%	\$1.354	\$.027/MMBtu plus \$1.42/ton	\$1.381/MMBtu plus \$1.42/ton
				Letter 07/03/97	330,000—1998—	317,831.00	96%	(Spurlock 2)		
				Letter 07/03/97	395,000—1999—	403,754.00	102%			
				Amendment 2 11/15/97	309,800—2000—	301,525.00	97%	\$1.396	\$.056/MMBtu plus \$2.40/ton	\$1.452/MMBtu plus \$2.40/ton
				Letter 01/19/98	41,900—2001—	41,900.00	100%	(Dale)		
				Letter 08/31/98	340,000—2002—	357,317.10	105%			
				Letter 06/23/99	240,000—2003—	213,659.93	89%			
				Letter 02/28/00	670,000—2004—	498,304.32	74%			
				Letter 10/11/00	810,000—2005—	724,300.00	89%			
				Amendment 3 10/26/01						
				Letter 04/09/02						
				Letter 09/20/02						
				Letter 10/16/02						
				Letter 11/13/02						
Letter 12/19/02										
Letter 02/20/03										
Letter 04/30/03										
Letter 05/09/03										
Letter 12/01/03										
Letter 02/11/04										
Letter 03/03/04										
Letter 07/20/04										
Letter 08/13/04										
Letter 09/07/04										
Letter 12/06/04										
Letter 02/08/05										
Letter 02/22/05										
Letter 07/22/05										
Amendment 4 10/13/05										
Letter 12/15/05										

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495

RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Supplier	Production Facility	Contract Date	Duration of Contract	Revisions or Amendments	Annual Tonnage Required Through 12/05	Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/05	% of Annual Requirements Received	Base Price \$/MMBtu	Total Amt. of Price Escalations to Date	Current Price Paid for Coal (i&j)
Spurlock Station (Continued)										
Infinity Coal Sales, LLC Suite 106 3315 Springbank Lane Charlotte, NC 28226	Remington, Kanawha, WV	12/09/03	1 Yr. 6 Mos.	Letter 03/03/04 Letters 08/23/04 Amendment 1 05/02/05 Letter 07/07/95	202,500—2004—198,006.00 67,500—2005—	198,006.00 71,428.00	98% 106%	\$1.432	---	\$1.432/MMBtu

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495

RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/05	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/05	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
Spurlock Station (Continued)										
Central Appalachian Mining, LLC P. O. Box 1169 Pikeville, KY 41502	Damron Fork Pike, KY	01/29/02	47 Mos.	Letter 02/25/02	76,000—2002—	67,423.60	89%	\$1.500	(\$.183/MMBtu)	\$1.317/MMBtu
				Letter 03/11/02	110,000—2003—	111,817.43	102%			
				Letter 11/19/02	240,000—2004—	251,925.82	105%			
				Letter 05/09/03	240,000—2005—	239,787.41	100%			
				Letter 06/11/03						
				Letter 05/09/03						
				Letter 06/11/03						
				Letter 07/24/03						
				Amendment 1						
				09/11/03						
Assignment										
03/29/04										
Letter 09/07/04										
Appalachian Fuels, LLC 1500 N. Big Run Road Ashland, KY 41101	Bevins Branch & Bent Mountain Pike, KY	12/04/01	6 Yrs.	Letter 01/28/02	345,900—2002—	256,877.00	74%	\$1.396 (Spurlock 2)	\$.086/MMBtu	\$1.482/MMBtu (Spurlock 2)
				Amendment 1	467,000—2003—	200,305.00	43%			
				03/01/02	580,000—2004—	231,978.00	40%	\$2.144 (Spurlock 1)	---	\$2.144/MMBtu (Spurlock 1)
				Letter 01/06/03	575,000—2005—	427,890.89	74%			
				Letter 01/22/03						
				Letter 02/03/03						
				Letter 03/11/03						
				Letter 05/09/03						
				Letter 06/03/03						
				Letter 02/26/04						
				Letter 03/29/04						
				Letter 07/09/04						
				Letter 08/11/04						
				Letter 08/30/04						
				Letter 11/04/04						
				Amendment 2						
06/14/05										
Letter 07/15/05										
Assignment										
08/08/05										
Letter 12/06/05										

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495
RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

(a) Supplier	(b) Production Facility	(c) Contract Date	(d) Duration of Contract	(e) Revisions or Amendments	(f) Annual Tonnage Required Through 12/05	(g) Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/05	(h) % of Annual Requirements Received	(i) Base Price \$/MMBtu	(j) Total Amt. of Price Escalations to Date	(k) Current Price Paid for Coal (i&j)
Spurlock Station (Continued)										
Keystone Industries, LLC Suite 401 1375 Jackson Street Fort Myers, FL 33901	Keystone Industries Kanawha, WV	10/16/01	5 Yrs. 6 Mos.	Amendment 1	99,000—2002—	100,267.00	101%	\$1.604	\$.04/MMBtu	\$1.644/MMBtu
				02/08/02	126,038—2003—	119,120.00	95%			
				Amendment 2 10/08/02	27,000—2004—	32,680.00	121%			
				Letter 05/09/03	144,000—2005—	108,819.00	76%			
				Letter 06/11/03						
				Letter 07/24/03						
				Letter 01/27/04						
				Letter 02/13/04						
				Amendment 3 07/13/04						
M. C. Mining, LLC 1717 S. Boulder Avenue Tulsa, OK 74119	Scotts Branch Pike, KY	01/01/05	3 Yrs.	Letter 03/08/05 Letter 06/15/05	64,402—2005—	78,078.20	121%	\$2.520	---	\$2.520/MMBtu

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495
RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Supplier	Production Facility	Contract Date	Duration of Contract	Revisions or Amendments	Annual Tonnage Required Through 12/05	Actual Annual Tonnage Rec'd Since Inception of Contract Through 12/05	% of Annual Requirements Received	Base Price \$/MMBtu	Total Amt. of Price Escalations to Date	Current Price Paid for Coal (i&j)
Spurlock Station (Continued)										
Oxford Mining Co. 544 Chestnut Street P. O. Box 427 Coshocton, OH 43812	Daron-Ligget Harrison, OH Barnesville Belmont, OH	11/09/04	10 Yrs.	Letter 08/29/05	160,000—2005—	115,625.00	72%	\$1.0965	---	\$1.0965/MMBtu
B & N Coal Co., Inc. P. O. Box 100 Dexter City, OH 45727	Whigville, West Fork, & Ullman Noble, OH	01/10/05	5 Yrs.	Letter 08/29/05	80,000—2005—	58,838.00	73%	\$0.9840	---	\$0.9840/MMBtu
Charolais Coal Sales Highway 862 P. O. Box 1999 Madisonville, KY 42431-0040	Rapid Energy #6 Hopkins, KY	01/10/05	5 Yrs. 9 Mos.	Letter 08/29/05	160,000—2005—	128,271.00	80%	\$0.9842	---	\$0.9842/MMBtu

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495

RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

Question 7 (a) Does East Kentucky regularly compare the price of its coal purchases with those paid by other electric utilities?

Answer 7 (a) Each month East Kentucky compares the price of its coal purchases on an evaluated and delivered basis against the price that other utilities within our region are paying for coal.

Question 7 (b) (1-2) If yes, state: (1) How East Kentucky's prices compare with those of other utilities for the review period. (2) The utilities that are included in this comparison and their location.

Answer 7 (b) (1-2) The most recent data available for comparison is for May 2005. East Kentucky ranked fourth on an evaluated basis for May 2005.

	Evaluated Basis <u>¢/MMBtu</u>	Delivered Basis <u>¢/MMBtu</u>
Tennessee Valley Authority	251.0	144.8
Kentucky Power (AEP)	272.9	203.1
Kentucky Utilities Company	278.6	172.2
East Kentucky Power Cooperative	307.5	192.1
Cincinnati Gas & Electric	335.5	145.9
Louisville Gas & Electric	378.3	132.3

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495
RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

Question 8 (a-c) What percentage of East Kentucky's coal, as of the date of this Order, is delivered by: (a) rail (b) truck (c) barge.

Answer 8 (a-c) (a) Rail = 9%; (b) Truck = 31%; (c) Barge = 60%

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495
RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

Question 9 (a) State East Kentucky's coal inventory level in tons and in number of days' supply as of October 31, 2005.

Answer 9 (a) East Kentucky's coal inventory level as of October 31, 2005, was 831,424 tons—65 days' supply.

Question 9 (b) Describe the criteria used to determine number of days' supply.

Answer 9 (b) Actual tons in inventory divided by the past 12 months' average daily burn. Due to Gilbert Unit No. 3 at Spurlock Power Station becoming operational in March 2004, East Kentucky is using its projected usage from April 2004 through March 2005 as being representative of the past usage and is replacing it with actual usage as it occurs. This is reflected in the days' supply noted in 9 (a).

Question 9 (c) Compare East Kentucky's coal inventory as of October 31, 2005, to its inventory target for that date.

Answer 9 (c) East Kentucky's coal inventory as of October 31, 2005, was slightly above its target range of 50-60 days' supply.

Question 9 (d) If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for excessive inventory.

Answer 9 (d) Actual coal inventory does not exceed inventory target by 10 days' supply.

Question 9 (e) (1-2) (1) Does East Kentucky expect any significant changes in its current coal inventory target within the next 12 months?

(2) If yes, state the expected change and the reasons for this change.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495
RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

Answer 9 (e) (1-2)

East Kentucky does not expect significant changes in its current coal inventory tonnage level; however, East Kentucky does expect to change its criteria used to determine the number of days' supply and, correspondingly, its target range of days supply.

East Kentucky plans to start using the maximum usage at each of its plants as the daily burn. Determining its days in inventory using the maximum burn will negate the effect that forced or planned outages have on the calculation. Correspondingly, this will lower the target days' supply even though East Kentucky does not plan to reduce the actual amount of tons in the stockpile.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495
RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

Question 10 (a) Has East Kentucky audited any of its coal contracts during the period from May 1, 2005, through October 31, 2005?

Answer 10 (a) East Kentucky has not audited any of its coal contracts during the period under review.



EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE NO. 2005-00495

RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

- Q. a. Has East Kentucky received any customer complaints regarding its FAC during the period from May 1, 2005 through October 31, 2005?
- b. If yes, for each complaint, state:
(1) The nature of the complaint.
(2) East Kentucky's response.
- A. No.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495
RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

Question 12 (a) Is East Kentucky currently involved in any litigation with its current or former coal suppliers?

Answer 12 (a) No, East Kentucky is not involved in any litigation with a current or former coal supplier. East Kentucky did, however, have a contract with Horizon Natural Resources for its Cooper Power Station terminated through the bankruptcy court in April 2004. East Kentucky is in the process of recovering the \$420,000 due under the performance bond for this contract and has filed a proof of claim with the bankruptcy court and is litigating this issue with the third-party bonding company in U. S. District Court, Lexington, Kentucky.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495

RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

Question 13 (a-b)

(a) During the period from May 1, 2005, to October 31, 2005, have there been any changes to East Kentucky's written policies and procedures regarding its fuel procurement?

(b) If yes, (1) Describe the changes. (2) Provide these written policies and procedures as changed. (3) State the date the changes were made. (4) Explain why the changes were made.

Answer 13 (a-b)

No, East Kentucky has not made any changes to its written policies and procedures regarding fuel procurement.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495
RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

Question 14 (a) Is East Kentucky aware of any violations of its policies and procedures regarding fuel procurement which occurred prior to or during the period from May 1, 2005, through October 31, 2005?

Answer 14 (a) No, East Kentucky is not aware of any violations of its policies and procedures regarding fuel procurement.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495

RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

Question 15 Identify all changes, which occurred during the period from May 1, 2005, through October 31, 2005, in the organizational structure and personnel of the departments or divisions that are responsible for East Kentucky's fuel procurement activities.

Answer 15 No changes occurred in the organizational structure or personnel that are responsible for East Kentucky's fuel procurement activities during the period under review.

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495
RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005**

- Question 16 a. Identify all changes that East Kentucky has made during the period under review to its maintenance and operation practices that also affect fuel usage at East Kentucky's generation facilities.
- b. Describe the impact of these changes on East Kentucky's fuel usage.

Answer During the period under review, East Kentucky did not make any changes to its maintenance and operational practices, which affected fuel usage at East Kentucky's generation facilities.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495

RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

- Question 17 (a-b)** List each written coal supply solicitation issued during the period from May 1, 2005, to October 31, 2005.
- a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
 - b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document shall identify all vendors who made offers.) State the reasons for each selection.

Answer 17 (a-b) See attached pages 2 through 11.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495
RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

Unit	Date	Contract/Spot	Quantity (Tons)	Quality	Time Period	Number of Vendors Sent	Number of Vendors Respond	Tabulation Sheet
Cooper	06/03/05	Spot	180,000	3.3# SO ₂ /MMBtu <12% Ash >11,500 Btu	07/01/05—12/31/05	87	9	Pages 3-5
Dale	08/05/05	Contract	240,000	1.8# SO ₂ /MMBtu <12% Ash >11,500 Btu	01/01/06—12/31/07	76	6	Page 5
Cooper	08/05/05	Contract	240,000	3.3# SO ₂ /MMBtu <12% Ash >11,500 Btu	01/01/06—12/31/07	86	11	Pages 6-7
Spurlock #1	08/05/05	Contract	480,000	6# SO ₂ /MMBtu <14% Ash >11,000 Btu	01/01/06—12/31/07	94	15	Pages 8-10
Spurlock #2	08/05/05	Contract	960,000	1.15# SO ₂ /MMBtu <14% Ash >11,000 Btu	01/01/06—12/31/07	94	7	Page 11

FUEL EVALUATION FOR COOPER POWER STATION

3RD & 4TH QUARTER 2005

Date: 01/10/2006
Event Nbr: 41
Bid End Date: 06/22/2005

Coal Supplier	Number	Quality Btu			Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	
ICG LLC Perry KY Monthly/Non-Union /Producer	2	11,000 1.00 18.00	10,000	6	66.387	3.018	This coal purchase was the lowest evaluated cost available to meet our tonnage requirement.
					<i>Recommended</i>		
Gatliff Coal Co Bell KY Monthly/Non-Union /Producer	9	12,300 1.26 10.00	5,000	6	84.018	3.415	
Century Coal LLC Bell KY Weekly /Non-Union /Producer	1	12,500 1.50 10.00	5,000	3	85.543	3.422	
Little Elk Mining Perry KY Weekly /Non-Union /Producer	10	12,000 2.03 12.00	20,000	6	84.127	3.505	
Jamieson Construction Laurel KY Weekly /Non-Union /Producer	5	12,000 1.75 12.00	13,000	6	84.874	3.536	
Perry County Coal Perry KY Monthly/Non-Union /Producer	8	12,400 2.10 11.00	5,000	6	88.821	3.581	
Peabody Coaltrade Whitley KY Weekly /Non-Union /Broker	3	12,000 2.03 12.00	20,000	5	87.243	3.635	
Lewis Coal Sales Perry KY Weekly /Non-Union /Producer	6	12,300 2.08 12.00	5,000	6	89.981	3.658	

Cost Factors used in Model			
Weekly Pay Factor:	0.005	Unit Boiler	
SO2 Cost/Ton:	\$782.00	Maintenance Factor:	0.1938

FUEL EVALUATION FOR COOPER POWER STATION

3RD & 4TH QUARTER 2005

Date: 01/10/2006
Event Nbr: 41
Bid End Date: 06/22/2005

Coal Supplier	Number	Quality Btu			Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	
Peabody Coaltrade Whitley KY Weekly /Non-Union /Broker	4	11,800 2.75 13.50	20,000	5	89.780	3.804	
Oxbow Carbon & Minerals Pike IN Weekly /Non-Union /Broker	7	8,400 2.70 17.00	20,000	6	77.778	4.630	

Cost Factors used in Model			
Weekly Pay Factor: 0.005	Unit Boiler	SO2 Cost/Ton: \$782.00	Maintenance Factor: 0.1938

FUEL EVALUATION FOR DALE POWER STATION

Date: 01/10/2006
Event Nbr: 44
Bid End Date: 08/31/2005

ARGUS CONTRACT REOPENER

Coal Supplier	Number	Quality Btu			Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	
Trinity Coal Perry KY Weekly / Non-Union / Producer	3	12,000 1.11 12.00	10,000	60	82.150	3.423	This coal purchased was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i>
Sturgeon Mining Co. Breathitt KY Weekly / Non-Union / Producer	5	12,000 1.00 12.00	6,000	24	84.642	3.527	
Argus Energy Martin KY Weekly / Non-Union / Producer	6	12,000 1.11 12.00	10,000	24	86.823	3.618	<i>Buyer's Option</i>
American Innovation Clay KY Monthly / Non-Union / Broker	1	12,200 1.13 9.00	10,000	36	89.636	3.674	
C & H Development Knox KY Monthly / Non-Union / Broker	2	12,300 1.14 12.00	6,000	24	98.360	3.998	
Oxbow Carbon & Minerals Pike IN Monthly / Non-Union / Broker	4	8,400 2.70 17.00	10,000	24	74.608	4.441	<i>Out of Spec.</i>

Cost Factors used in Model			
Weekly Pay Factor:	0.005	Unit Boiler	
SO2 Cost/Ton:	\$882.00	Maintenance Factor:	0.3940

FUEL EVALUATION FOR COOPER POWER STATION

Date: 01/10/2006
 Event Nbr: 45
 Bid End Date: 08/31/2005

CONTRACT

Coal Supplier	Number	Quality Btu			Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	
ICG LLC Perry KY Monthly/Non-Union /Producer	7	11,000 1.00 18.00	10,000	24	67.687	3.077	This coal purchased was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i>
Little Elk Mining Perry KY Weekly /Non-Union /Producer	9	12,000 1.75 12.00	10,000	60	78.575	3.274	
C & H Development Knox KY Monthly/Non-Union /Producer	2	10,200 1.00 12.00	4,000	24	66.992	3.284	
Miller Brothers Breathitt KY Weekly /Non-Union /Producer	10	11,500 1.20 13.00	10,000	24	76.952	3.346	
Century Coal LLC Bell KY Weekly /Non-Union /Producer	3	12,500 1.50 12.00	10,000	24	88.392	3.536	
C & H Development Knox KY Monthly/Non-Union /Broker	1	12,500 1.27 11.00	9,000	24	89.294	3.572	
Ikerd Coal Co Whitley KY Weekly /Non-Union /Producer	6	12,000 1.80 12.00	10,000	24	85.738	3.572	
National Coal Bell KY Monthly/Non-Union /Producer	11	12,000 1.60 12.00	10,000	36	90.453	3.769	

Cost Factors used in Model			
Weekly Pay Factor:	0.005	Unit Boiler	
SO2 Cost/Ton:	\$882.00	Maintenance Factor:	0.1938

FUEL EVALUATION FOR COOPER POWER STATION

Date: 01/10/2006
Event Nbr: 45
Bid End Date: 08/31/2005

CONTRACT

Coal Supplier	Number	Quality Btu			Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	
E & L Construction Knox KY Weekly / Non-Union / Producer	5	12,200 1.50 12.00	10,000	24	92.470	3.790	
Cumberland Elkhorn Harlan KY Monthly / Non-Union / Broker	4	12,000 2.03 12.00	31,000	72	94.538	3.939	
Jamieson Construction Laurel KY Weekly / Non-Union / Producer	8	11,500 1.95 12.00	10,000	24	92.752	4.033	
Oxbow Carbon & Minerals Pike IN Monthly / Non-Union / Broker	12	8,400 2.70 17.00	10,000	24	69.948	4.164 <i>Out of Spec.</i>	

Cost Factors used in Model			
Weekly Pay Factor:	0.005	Unit Boiler	
SO2 Cost/Ton:	\$882.00	Maintenance Factor:	0.1938

FUEL EVALUATION FOR SPURLOCK UNIT NO. 1

Date: 01/10/2006
Event Nbr: 46
Bid End Date: 08/31/2005

ARGUS CONTRACT REOPENER

Coal Supplier	Number	Quality Btu			Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	
ICG LLC Perry KY Monthly/Non-Union /Producer	12	11,000 1.00 18.00	5,000	12	70.259	3.194	This coal does not meet our current quality specification. <i>Not Recommended</i>
Argus Energy Martin KY Monthly/Non-Union /Producer	21	12,000 0.98 12.00	20,000	24	77.992	3.250	This coal purchase was the lowest evaluated cost available to meet our quality requirements. <i>Recommended</i>
Little Elk Mining Knott KY Weekly /Non-Union /Producer	14	12,000 1.30 12.00	40,000	24	79.352	3.306	
Little Elk Mining Knott KY Weekly /Non-Union /Producer	13	12,000 1.30 12.00	10,000	24	79.352	3.306	
Peabody Coaltrade Boyd KY Monthly/Non-Union /Broker	6	11,500 1.21 15.00	25,000	12	78.032	3.393	
ICG LLC Perry KY Weekly /Non-Union /Producer	10	11,900 1.31 13.00	10,000	12	81.714	3.433	
Foundation Coal Greene PA Monthly/Union /Producer	9	13,000 2.92 9.00	20,000	24	99.684	3.834	
Cumberland Elkhorn Harlan KY Monthly/Non-Union /Broker	5	12,000 2.03 12.00	15,000	24	92.209	3.842	

Cost Factors used in Model			
Weekly Pay Factor:	0.005	Unit Boiler	
SO2 Cost/Ton:	\$882.00	Maintenance Factor:	0.1652

FUEL EVALUATION FOR SPURLOCK UNIT NO. 1

ARGUS CONTRACT REOPENER

Date: 01/10/2006
 Event Nbr: 46
 Bid End Date: 08/31/2005

Coal Supplier	Number	Quality Btu			Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	
Cincinnati Gas & Electric Saline IL Weekly / Non-Union / Broker	1	11,800 2.60 8.00	20,000	12	91.950	3.896	
Onyx Coal Sales Floyd KY Weekly / Non-Union / Producer	15	11,500 1.50 14.00	7,500	24	90.030	3.914	
Cincinnati Gas & Electric Greene PA Weekly / Non-Union / Broker	2	13,000 3.00 9.00	20,000	12	101.800	3.915	
Cincinnati Gas & Electric Saline IL Weekly / Non-Union / Broker	3	12,100 2.90 9.00	20,000	12	96.734	3.997	
Providence Energy Williamson IL Monthly / Non-Union / Producer	17	11,300 2.61 10.00	20,000	18	90.822	4.019	
Providence Energy Williamson IL Monthly / Non-Union / Producer	18	11,300 2.61 10.00	20,000	18	92.192	4.079	
American Innovation Various KY Weekly / Non-Union / Broker	20	11,200 2.87 12.00	50,000	24	91.412	4.081	
ICG LLC Monongalia WV Monthly / Non-Union / Producer	11	11,200 2.80 17.50	4,500	12	93.430	4.171	

Cost Factors used in Model
 Weekly Pay Factor: 0.005 Unit Boiler
 SO2 Cost/Ton: \$882.00 Maintenance Factor: 0.1652

FUEL EVALUATION FOR SPURLOCK UNIT NO. 1

ARGUS CONTRACT REOPENER

Date: 01/10/2006
Event Nbr: 46
Bid End Date: 08/31/2005

Coal Supplier	Number	Quality Btu			Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	
Etta-Mae Inc Lawrence OH Monthly/Non-Union /Producer	8	11,200 3.60 11.00	3,200	24	98.070	4.378	
Oxbow Carbon & Minerals Pike IN Monthly/Non-Union /Broker	16	8,400 2.70 17.00	10,000	24	73.833	4.395	
Peabody Coalsales Ohio Ky Monthly/Non-Union /Producer	4	10,700 3.29 13.00	20,000	24	97.454	4.554	
Consol Inc Marshall WV Monthly/Union /Producer	7	12,200 4.20 11.25	45,000	12	115.770	4.745	
Waterloo Coal Jackson OH Weekly /Non-Union /Producer	19	11,200 4.00 12.00	15,000	24	107.468	4.798	

Cost Factors used in Model			
Weekly Pay Factor:	0.005	Unit Boiler	
SO2 Cost/Ton:	\$882.00	Maintenance Factor:	0.1652

FUEL EVALUATION FOR SPURLOCK UNIT NO. 2

Date: 01/10/2006
Event Nbr: 47
Bid End Date: 08/31/2005

Scrubbers Off Model

CONTRACT REOPENER

Coal Supplier	Number	Quality Btu			Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	
Coaltrade LLC Campbell WY Monthly/Non-Union /Producer	3	8,800 0.36 5.50	33,000	24	40.888	2.323	This coal does not meet our current quality specification. <i>Not Recommended</i>
Arch Coal Sales Campbell WY Monthly/Non-Union /Producer	1	8,800 0.31 7.00	40,000	36	45.310	2.574	This coal does not meet our current quality specification. <i>Not Recommended</i>
Foundation Energy Sales Campbell WY Monthly/Non-Union /Producer	6	8,550 0.28 6.00	56,000	24	44.622	2.609	This coal does not meet our current quality specification. <i>Not Recommended</i>
Argus Energy Martin KY Monthly/Non-Union /Producer	8	12,000 0.71 12.00	30,000	24	78.284	3.262	This coal purchase was the lowest evaluated cost available to meet our quality requirements. <i>Recommended</i>
Progress Fuels Various WV Monthly/Non-Union /Broker	5	12,000 0.71 13.50	40,000	24	80.452	3.352	
Coaltrade LLC Boone WV Monthly/Non-Union /Producer	4	12,500 0.77 12.00	30,000	24	84.697	3.388	
Alliance Coal Pike KY Monthly/Non-Union /Producer	7	12,500 0.76 10.00	10,000	12	85.216	3.409	
Central Appalachian Pike KY Monthly/Non-Union /Producer	2	12,500 0.77 10.00	30,000	24	85.393	3.416	

Cost Factors used in Model			
Weekly Pay Factor:	0.005	Unit Boiler	
SO2 Cost/Ton:	\$882.00	Maintenance Factor:	0.1652

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495

RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

Question 18 (a-b) List each oral coal supply solicitation issued during the period from May 1, 2005, to October 31, 2005.

- a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

Answer 18 (a-b) See attached pages 2 through 12.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495
RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

Unit	Date	Reason	Quantity (Tons)	Quality	Time Period	Number of Vendors Contacted	Tabulation Sheet
Dale	05/02/05	Immediate Response Required	15,000	1.8# SO ₂ /MMBtu <12% Ash >11,500 Btu	05/02/05—05/31/05	6	Page 4
Dale	05/13/05	Immediate Response Required	30,000	1.8# SO ₂ /MMBtu <12% Ash >11,500 Btu	05/13/05—06/30/05	12	Pages 5-6
Dale	6/21/05	Immediate Response Required	20,000	1.8# SO ₂ /MMBtu <12% Ash >11,500 Btu	06/21/05—07/31/05	10	Pages 7-8
Dale	06/24/05	Immediate Response Required	10,000	1.8# SO ₂ /MMBtu <12% Ash >11,500 Btu	07/01/05—07/31/05	9	Pages 9-10
Dale	09/14/05	Immediate Response Required	10,000	1.8# SO ₂ /MMBtu <12% Ash >11,500 Btu	09/14/05—09/30/05	8	Page 11

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495

RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

Unit	Date	Reason	Quantity (Tons)	Quality	Time Period	Number of Vendors Contacted	Tabulation Sheet
Dale	10/13/05	Immediate Response Required	51,000	1.8# SO ₂ /MMBtu <12% Ash >11,500 Btu	10/13/05—12/31/05	6	Page 12

NOTE: All coal purchased is based on the lowest evaluated cost. Any deviations from this practice such as quality concerns, delivery commitments, diversity of suppliers, etc., are detailed on approval attachments. A portion of spot coal requirements at Cooper and Spurlock Power Stations are purchased through a "run-of-mine" program that typically purchases coal from small operators that do not have processing facilities. Approximately 10,000 tons per month is purchased for Cooper Power Station and 20,000 to 30,000 tons per month for Spurlock Power Station at prices competitive with prices paid for coal at the respective power plants. These purchases are not reflected in the above quantities since the coal is purchased at varying quantities and qualities and blended to meet respective plant specifications.

FUEL EVALUATION FOR DALE POWER STATION

VERBAL PRICING FOR MAY 2005

Date: 01/11/2006
 Event Nbr: 38
 Bid End Date: 05/02/2005

Coal Supplier	Number	Quality Btu			Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	
Lewis Coal Sales Perry KY Weekly / Non-Union / Producer	1	12,000 1.11 12.00	11,000	1	88.393	3.683	This coal purchased was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i>
C & H Development Whitley KY Weekly / Non-Union / Producer	2	12,000 1.11 12.00	4,000	1	88.393	3.683	
James River Coal Perry KY Weekly / Non-Union / Producer	3	12,500 1.15 12.00	5,000	1	92.900	3.716	
Jamieson Construction Rockcastle KY Weekly / Non-Union / Producer	4	11,800 1.09 12.00	10,000	1	89.895	3.809	
Argus Energy Martin KY Weekly / Non-Union / Producer	5					0.000	<i>No Coal Available</i>
Perry County Coal Perry KY Weekly / Non-Union / Producer	6					0.000	<i>No Coal Available</i>

Cost Factors used in Model
 Weekly Pay Factor: 0.005 Unit Boiler
 SO2 Cost/Ton: \$835.00 Maintenance Factor: 0.3940

FUEL EVALUATION FOR DALE POWER STATION

VERBAL PRICING FOR MAY/JUNE 2005

Date: 01/11/2006
 Event Nbr: 39
 Bid End Date: 05/13/2005

Coal Supplier	Number	Quality Btu			Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	
ICG LLC Perry KY Weekly /Non-Union /Producer	11	11,000 1.02 18.00	10,000	3	73.693 <i>Not Recommended</i>	3.350	This coal does not meet our current quality specifications.
C & H Development Knox KY Weekly /Non-Union /Producer	12	12,000 1.11 12.00	4,000	1	88.393 <i>P.O. #51160</i>	3.683	
Lewis Coal Sales Perry KY Weekly /Non-Union /Broker	1	12,000 1.11 12.00	10,000	2	91.408 <i>Recommended</i>	3.809	This coal purchased was the lowest evaluated cost available to meet our tonnage requirements.
Jamieson Construction Laurel KY Weekly /Non-Union /Producer	2	11,500 1.06 12.00	10,000	1	90.016 <i>Recommended</i>	3.914	This coal purchased was the lowest evaluated cost available to meet our tonnage requirements.
Oak Hill Coal Magoffin KY Weekly /Non-Union /Producer	3	12,000 1.11 12.00	10,000	1	94.423 <i>Recommended</i>	3.934	This coal purchased was the lowest evaluated cost available to meet our tonnage requirements.
C & T Coal Sales Clay KY Weekly /Non-Union /Broker	4	11,700 1.08 12.00	2,000	1	95.043	4.062	
Central Appalachian Pike KY Weekly /Non-Union /Producer	8					0.000 <i>No Coal Available</i>	
Gatliff Coal Co Bell KY Weekly /Non-Union /Producer	6					0.000 <i>No Coal Available</i>	

Cost Factors used in Model
 Weekly Pay Factor: 0.005 Unit Boiler
 SO2 Cost/Ton: \$835.00 Maintenance Factor: 0.3940

FUEL EVALUATION FOR DALE POWER STATION

VERBAL PRICING FOR MAY/JUNE 2005

Date: 01/11/2006
Event Nbr: 39
Bid End Date: 05/13/2005

Coal Supplier	Number	Quality Btu			Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	
Argus Energy Martin KY Weekly / Non-Union / Producer	7					0.000	<i>No Coal Available</i>
James River Coal Perry KY Weekly / Non-Union / Producer	9					0.000	<i>No Coal Available</i>
Perry County Coal Perry KY Weekly / Non-Union / Producer	5					0.000	<i>No Coal Available</i>
Trinity Coal Perry KY Weekly / Non-Union / Producer	10					0.000	<i>No Coal Available</i>

Cost Factors used in Model			
Weekly Pay Factor:	0.005	Unit Boiler	
SO2 Cost/Ton:	\$835.00	Maintenance Factor:	0.3940

FUEL EVALUATION FOR DALE POWER STATION

VERBAL PRICING FOR JUNE/JULY 2005

Date: 01/11/2006
Event Nbr: 40
Bid End Date: 06/14/2005

Coal Supplier	Number	Quality Btu			Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	
Trinity Coal Perry KY Weekly / Non-Union / Producer	10	12,000 1.11 12.00	1,000	1	85.206	3.550	This coal purchased was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i>
Lewis Coal Sales Perry KY Weekly / Non-Union / Broker	1	12,000 1.11 12.00	10,000	2	90.231	3.760	This coal purchased was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i>
Jamieson Construction Laurel KY Weekly / Non-Union / Producer	2	11,500 1.06 12.00	10,000	1	88.893	3.865	
Oak Hill Coal Magoffin KY Weekly / Non-Union / Producer	3	12,000 1.11 12.00	10,000	1	93.246	3.885	
C & T Coal Sales Clay KY Weekly / Non-Union / Broker	4	11,700 1.08 12.00	2,000	1	93.898	4.013	
Central Appalachian Pike KY Weekly / Non-Union / Producer	8					0.000	<i>No Coal Available</i>
Gatliff Coal Co Bell KY Weekly / Non-Union / Producer	6					0.000	<i>No Coal Available</i>
Argus Energy Martin KY Weekly / Non-Union / Producer	7					0.000	<i>No Coal Available</i>

Cost Factors used in Model			
Weekly Pay Factor:	0.005	Unit Boiler	
SO2 Cost/Ton:	\$782.00	Maintenance Factor:	0.3940

FUEL EVALUATION FOR DALE POWER STATION

VERBAL PRICING FOR JUNE/JULY 2005

Date: 01/11/2006
Event Nbr: 40
Bid End Date: 06/14/2005

Coal Supplier	Number	Quality Btu			Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	
James River Coal Perry KY Weekly / Non-Union / Producer	9					0.000	<i>No Coal Available</i>
Perry County Coal Perry KY Weekly / Non-Union / Producer	5					0.000	<i>No Coal Available</i>

Cost Factors used in Model			
Weekly Pay Factor:	0.005	Unit Boiler	
SO2 Cost/Ton:	\$782.00	Maintenance Factor:	0.3940

FUEL EVALUATION FOR DALE POWER STATION

VERBAL PRICING FOR JULY 2005

Date: 01/11/2006
Event Nbr: 42
Bid End Date: 06/24/2005

Coal Supplier	Number	Quality Btu			Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	
Trinity Coal Perry KY Weekly /Non-Union /Producer	10	12,000 1.11 12.00	1,000	1	85.206	3.550	<i>P.O. #51174</i>
Lewis Coal Sales Perry KY Weekly /Non-Union /Producer	1	12,000 1.11 12.00	10,000	1	86.211	3.592	This coal purchase was the lowest evaluated cost available to meet our tonnage requirement. <i>Recommended</i>
Jamieson Construction Laurel KY Weekly /Non-Union /Producer	2	11,500 1.06 12.00	10,000	1	88.893	3.865	
Oak Hill Coal Magoffin KY Weekly /Non-Union /Producer	3	12,000 1.11 12.00	10,000	1	93.246	3.885	
Central Appalachian Pike KY Weekly /Non-Union /Producer	8					0.000	<i>No Coal Available</i>
Gatliff Coal Co Bell KY Weekly /Non-Union /Producer	6					0.000	<i>No Coal Available</i>
Argus Energy Martin KY Weekly /Non-Union /Producer	7					0.000	<i>No Coal Available</i>
James River Coal Perry KY Weekly /Non-Union /Producer	9					0.000	<i>No Coal Available</i>

Cost Factors used in Model			
Weekly Pay Factor:	0.005	Unit Boiler	
SO2 Cost/Ton:	\$782.00	Maintenance Factor:	0.3940

FUEL EVALUATION FOR DALE POWER STATION

VERBAL PRICING FOR JULY 2005

Date: 01/11/2006
Event Nbr: 42
Bid End Date: 06/24/2005

Coal Supplier	Number	Quality Btu		Tons	Term	Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash			\$	MMBtu	
Perry County Coal Perry KY Weekly / Non-Union / Producer	5					\$	0.000 <i>No Coal Available</i>	

Cost Factors used in Model
 Weekly Pay Factor: 0.005 Unit Boiler
 SO2 Cost/Ton: \$782.00 Maintenance Factor: 0.3940

FUEL EVALUATION FOR DALE POWER STATION

VERBAL PRICING FOR SEPT. 2005

Date: 01/11/2006
Event Nbr: 48
Bid End Date: 09/14/2005

Coal Supplier	Number	Quality Btu			Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	
Jamieson Construction Rockcastle KY Weekly / Non-Union / Producer	1	11,500 1.06 12.00	10,000	1	83.475	3.629	This coal purchase was the lowest evaluated cost available to meet our tonnage requirements.
<i>Recommended</i>							
Little Elk Mining Perry KY Weekly / Non-Union / Producer	2	12,000 1.11 12.00	10,000	1	87.426	3.643	
Twin Energies, Inc Perry Ky Weekly / Non-Union / Broker	4	12,000 1.11 12.00	5,000	1	93.456	3.894	
Oak Hill Coal Magoffin KY Weekly / Non-Union / Producer	3	12,000 1.11 12.00	10,000	1	96.974	4.041	
Gatliff Coal Co Bell KY Weekly / Non-Union / Producer	6					0.000	<i>No Coal Available</i>
Ikerd Coal Co Knox KY Monthly / Non-Union / Producer	5					0.000	<i>No Price Available</i>
RAL Recovery Systems Clay KY Monthly / Non-Union / Producer	7					0.000	<i>No Price Available</i>
America Energy LLC Lee KY Weekly / Non-Union / Producer	8					0.000	<i>No Price Available</i>

Cost Factors used in Model			
Weekly Pay Factor:	0.005	Unit Boiler	
SO2 Cost/Ton:	\$882.00	Maintenance Factor:	0.3940

FUEL EVALUATION FOR DALE POWER STATION

VERBAL PRICING FOR OCT.-DEC.

Date: 01/11/2006
 Event Nbr: 49
 Bid End Date: 10/10/2005

Coal Supplier	Number	Quality Btu			Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	
Jamieson Construction Rockcastle KY Weekly /Non-Union /Producer	1	11,500 1.06 12.00	10,000	1	83.475	3.629	This coal purchase was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i>
Lewis Coal Sales Perry KY Weekly /Non-Union /Producer	4	11,500 1.06 12.00	15,000	3	84.480	3.673	This coal purchase was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i>
Jamieson Construction Rockcastle KY Weekly /Non-Union /Producer	2	11,500 1.06 12.00	15,000	1	84.480	3.673	This coal purchase was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i>
Jamieson Construction Rockcastle KY Weekly /Non-Union /Producer	3	11,500 1.06 12.00	11,000	1	87.746	3.815	This coal purchase was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i>
Gatliff Coal Co Bell KY Weekly /Non-Union /Producer	7					0.000	<i>No Coal Available</i>
James River Coal Perry KY Weekly /Non-Union /Producer	8					0.000	<i>No Coal Available</i>
Oak Hill Coal Magoffin KY Weekly /Non-Union /Producer	5					0.000	<i>No Coal Available</i>
Trinity Coal Perry KY Weekly /Non-Union /Producer	6					0.000	<i>No Coal Available</i>

Cost Factors used in Model
 Weekly Pay Factor: 0.005 Unit Boiler
 SO2 Cost/Ton: \$882.00 Maintenance Factor: 0.3940

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE NO. 2005-00495
RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

Q. a. List all intersystem sales during the period under review in which East Kentucky used a third party's transmission system.

A. Please see the attached information.

Q. b. For each sale listed above,

(1) Describe how East Kentucky addressed for FAC reporting purposes the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system.

A. For each transaction, the cost of fuel recognizes the line loss factor provided in each party's OATT and EKPC's transmission system losses.

(2) State the line loss factor used for each transaction and describe how that line loss factor was determined.

A. The OATT line loss factors for third party transactions are shown below:

TVA 3.0%-4.0%

In addition, EKPC used line loss factors of 6.06% in June, 5.74% in July, 4.34% in August, and 5.98% in September.

East Kentucky Power Cooperative
Intersystem Sales Transactions that
Use a Third Party Transmission System
May 2005-October 2005

a.	Date	Power Sold To	MWh Sold
	6/21/05	Oglethorpe	550
	6/21/05	Oglethorpe	50
	6/24/05	Oglethorpe	50
	7/11/05	Oglethorpe	250
	7/22/05	Big Rivers	80
	8/16/05	The Energy Authority	50
	9/04/05	Big Rivers	350
	9/05/05	Big Rivers	300
	9/06/05	Oglethorpe	50
	9/06/05	Big Rivers	350
	9/07/05	Big Rivers	216
	9/09/05	Big Rivers	230
	9/14/05	Oglethorpe	288
	9/29/05	The Energy Authority	752
	9/29/05	Alabama Electric	99
	9/29/05	North Carolina Municipal	30

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE NO. 2005-00495
RESPONSE TO PSC ORDER DATED DECEMBER 27, 2005

- Q. Describe each change that East Kentucky made during the period under review to its methodology for calculating intersystem sales line losses.
- A. East Kentucky made no changes in methodology for calculating intersystem line losses during the period under review.